

To: 1040719
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-20 API NUMBER 15-165-21,621-0000

W/2 NE NW, SEC. 3, T. 19 S, R. 20 W/EX

4620 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8061

Lease Name Brack Well # 1

Operator: Oil Producers, Inc. of Kansas

County Rush 135.85

Name & Address P.O. Box 8647

Well Total Depth 4180 feet

Wichita, KS 67208

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 250

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Mallard JV Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 12:45 a.m. Day: 20 Month: 11 Year: 19 92

Plugging proposal received from Arnie Hess

(company name) Mallard JV Inc. (phone) 316-241-4640

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1425-54'

1st plug at 1454' with 50 sx cement, 2nd plug at 670' with 80 sx cement,

3rd plug at 280' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3 a.m. Day: 20 Month: 11 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1454' with 50 sx cement,

2nd plug at 670' with 80 sx cement,

3rd plug at 280' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

I (XXXX) did not observe this plugging.

DATE 12-8-92

INV. NO. 37016

Signed Steve Pfeifer
TECHNICIAN

RECEIVED
STATE CORPORATION COMMISSION

NOV 24 1992

11-24-92

EFFECTIVE DATE: 11-3-92

DISTRICT # 3

SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

165-21,621-200

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11/11/92
month day year

Spot W/2 NE NW Sec 3 Twp 19S Rg 20 East West

OPERATOR: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Contact Person: John S. Weir
Phone: 316 681-0231

4620 feet from South / North line of Section
3630 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rush
Lease Name: Brack Well #: 1

CONTRACTOR: License #: 4958
Name: Mallard JV Inc.

Field Name: _____

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Cherokee Sand

Nearest lease or unit boundary: 330

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: _____

Depth to bottom of usable water: 620

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 260

Length of Conductor pipe required: _____

Projected Total Depth: 4200

Formation at Total Depth: _____

Water Source for Drilling Operations:

... well farm pond other

DWR Permit #: _____

Will Cores Be Taken? yes no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OUVW ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

If OUVW: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 4/30/93

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Arnie Hess

SPUD DATE 11-13-92 INIT. CM

LENGTH SURFACE PLANNED 260

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? N SIZE HOLE
SURFACE PIPE 8 1/2 @ 250' CONDUCTOR
ANHYDRITE T- 1425 B-1453 ELEVATION
(2555)

TD 4180' FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE
_____ SX _____ Y _____ N

_____ Arbuckle Plug @ _____ Ft. W/ _____ SX

_____ Hug./Council @ _____ Ft. W/ _____ SX

1 Anhydrite Base @ 1454 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 670 Ft. W/ 80 SX

_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

3 Bottom Surface @ 280 Ft. W/ 50 SX

4 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN S.P. DATE 11-16-92

TYPE OF CEMENT 60/40 per 6' @ 6' 1/4" flow sand

STARTING TIME 12:45 (AM/PM) DATE 11-20-92

COMPLETION TIME 3:00 (AM/PM) DATE 11-20-92

CEMENT COMPANY Applied

RECORDED
INDEXED
NOV 24 4 1992
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