

To: 1 090214
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-9

API NUMBER 15- 165-21,618-0000
65' N of N/2
N/2 SW SE, SEC. 10, T 19 S, R 20 W/E

25

TECHNICIAN'S PLUGGING REPORT

Operator License # 30269

Operator: Argent Energy, Inc.
Name & Address: 110 S. Main, Suite 510
Wichita, KS 67202

1220 feet from S section line

1980 feet from E section line

Lease Name Lyda-Webs Well # 1

County Rush

Well Total Depth 4190 136.17 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 271

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company, Inc. License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 11 p.m. Day: 8 Month: 9 Year: 19 92

Plugging proposal received from Lloyd Delett

(company name) Murfin Drilling Company (phone) 316-267-3241

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1387-1417'

1st plug at 1420' with 50 sx cement, 2nd plug at 700' with 80 sx cement,

3rd plug at 300' with 50 sx cement, 4th plug at 40' with 10 sx cement.

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 1:30 a.m. Day: 9 Month: 9 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1420' with 50 sx cement,

2nd plug at 700' with 80 sx cement,

3rd plug at 300' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

RECEIVED STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

SEP 16 1992
9-16-92
CONSERVATION DIVISION
Wichita, Kansas

DATE 9-30-92

Signed [Signature] (TECHNICIAN)

WELL NO. 36282

EFFECTIVE DATE: 9-5-92

DISTRICT #

SGAS: Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 165-21, 618-0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED

Expected Spud Date August 31 1992

Spot SE Sec 10 Twp 19 S. Rg 20 West

OPERATOR: License # 30269 Argent Energy, Inc. Address: 110 South Main, Suite 510 Wichita, Kansas 67202

1220 feet from South line of Section 1980 feet from East line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 6033 Murfin Drilling Company, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rush

Lease Name: Lyda-Webs Well #: 1

Field Name: Flavius Webs

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Cherokee

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 2170 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 400

Depth to bottom of usable water: 600 620'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 265

Length of Conductor pipe required: None

Projected Total Depth: 4300

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

265' Alt. II Req.

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other

If OWWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 3/2/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Lyda Petite SPUD DATE 9-4-92 INIT. RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. LENGTH SURFACE PLANNED 865 RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2" @ 871 CONDUCTOR ANHYDRITE T-1307 B-1417 ELEVATION TD 4190 FORMATION Cherokee RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 1400 Ft. W/ 50 SX 1/2 Base Anyh. @ 700 Ft. W/ 80 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 300 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 15 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN SM DATE 9-8-92 TYPE OF CEMENT 6040 67 STARTING TIME 8:00 (AM/PM) DATE 9-8-92 COMPLETION TIME 1:30 (AM/PM) DATE 9-10-92 CEMENT COMPANY (Signature)