

10-31

1 120158

API NUMBER 15- 165-21,432-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION S/2 SE NE, SEC. 10, T 19 S, R 20 W/E
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

2970 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3773

Lease Name Miller "A" Well # 1

Operator: Castle-Rock Production, Inc.
Name & Address: 8100 East 22nd N., Bldg. 300,
Suite 400
Wichita, KS 67226

County Rush 136.40

Well Total Depth 4197 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 260

Abandoned Oil Well Gas Well RECEIVED STATE CORPORATION COMMISSION SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor LOBO Drilling Company License Number 5864

Address Box 877, Great Bend, KS 67530

Company to plug at: Hour: 1 p.m. Day: 10 Month: Year: 19 88

Plugging proposal received from Ervin Neighbors

(company name) LOBO Drilling Company (phone) 316-792-7476

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1390-1420'
1st plug at 1420' with 50 sx cement, 2nd plug at 710' with 80 sx cement,
3rd plug at 300' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 2:30 p.m Day: 31 Month: 10 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug ran 2 7/8" tubing to 1420' and pumped in 50 sx cement,
2nd plug pumped in 40 sx cement,

3rd plug laid down 5 joints tubing and pumped in 40 sx cement,

4th plug laid down 24 joints and pumped in 40 sx cement at 280',

5th plug laid down all but one joint and circulated cement from 30'.

Rathole had been previously plugged. Well had been TA'd since June of 88.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Hole was full of heavy mud.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 11-3-88

Signed Duane Rankin (TECHNICIAN)

INV. NO. 22863 10-31 DEC 9 1988

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... August 26, 1988
month day year

API Number 15-165-21,432-0000 2

OPERATOR: License # 3773
Name CASTLE-ROCK PRODUCTION, INC.
Address 8100 E. 22nd N. Bldg. 300, Suite 400
City/State/Zip Wichita, Kansas 67226
Contact Person Scott Oatsdean
Phone 316/687-9414

S/2 SE NE Sec. 10 Twp. 19 S, Rg. 20 X East
2970
660 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5864
Name LOBO DRILLING COMPANY
City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet
County Rush

Well Drilled For: Well Class: Type Equipment:
X Oil Storage X Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Lease Name Miller "A" Well # A1
Ground surface elevation 2169 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 400
Depth to bottom of usable water 600
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 240+
Conductor pipe required
Projected Total Depth 4300 feet
Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date August 24, 1988 Signature of Operator or Agent Sally G. Byers Title Agent

For KCC Use:
Conductor Pipe Required 200' feet; Minimum Surface Pipe Required 200' feet per Alt. X (2)
This Authorization Expires 2-24-89 Approved By LKM 8-24-88

EFFECTIVE DATE: 8-29-88

(Lacy) set 240' of 8" on 8-26-88

S/2 SE NE Sec. 10 Twp. 19 S, Rg. 20 X East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep	Base Anhydrite	or formation with	50 sx	feet of	60/40 Pozmix, 6% gel
2nd plug @ ft. deep	Base Cheyenne Sand	or formation with	80 sx	feet of	
3rd plug @ ft. deep	30' below Surf. Csg.	or formation with	40 sx	feet of	
4th plug @ ft. deep	40'	or formation with	10 sx	feet of	
5th plug @ ft. deep		or formation with		feet of	
(2) Rathole to surface minus 5 feet			10 sx	(b) Mousehole to surface minus 5 feet	

Testing Cheyenne will possible plug 10-14-88

PUSHER	J. Winnaugh
TD	4177 - Testing
SURFACE PIPE	26" @ 260
ANHYDRITE	1390' ELEVATION
STARTING TIME & DATE	
COMPLETION TIME & DATE	
1st PLUG @	1420 FT. W/ 50 SX
2nd PLUG @	710 FT. W/ 80 SX
3rd PLUG @	300 FT. W/ 40 SX
4th PLUG @	40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/	15 SX
MOUSE HOLE CIRCULATED W/	SX
WATER WELL PLUGGED W/	SX
CEMENT COMPANY	145 200' Lobo Drilling Co. 60-40-6% gel
TECHNICIAN	Rachin

RECEIVED
STATE CORPORATION COMMISSION
NOV 2 1988
11-2-88
CONSERVATION DIVISION
Wichita, Kansas