TO:	API number: 15-165-21,482-000
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	<u>E/2 NE SE</u> /4 SEC. <u>26 , 18 S, 18 W</u>
WICHITA STATE OFFICE BUILDING	feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license# <u>5140</u>	Lease <u>Barron</u> well # <u>7</u>
Operator: Frontier Oil Company	County Rush
Address: 125 N. Market, Ste. 1720	Well total depth <u>3739</u> feet
	Conductor Pipe: 0 inch @ 0 feet Surface pipe: 8 5/8 inch @ 1125 feet
Aband. Oil well <u>X</u> , Gas well, Inp	out well, SWD, D & A
Plugging contractor: Allied Cementing	Co., Inc. License#
Address: P.O. Box 31, Russell, KS 676	65
Company to plug at: Hour: 8:30 a.m.	Day: 22 Month: September Year: 1994
Plugging proposal received from: Ric	hard Parker
Company: Frontier Oil Company Phone	: 913-483-5348
Were: 4 1/2" at 3734' w/150 sx cement	
1st plug set CIBP at 3630' in 4 1/2"	casing. Pressure 4 1/2" casing to 500#.
2nd plug perforate 4 1/2" casing at 11	36' and circulate cement with 200 sx cement
Plugging Proposal Received by: <u>Duane</u>	Rankin
Plugging operations attended by agent	? All[ X ], Part[ ], None[ ]
Completed: Hour: 10:30 a.m. Day: 22	Month: September Year: 1994 RECEIVED KANSAS CORPORATION COMMISSION
lateral allowarian	RANSAS CORPORATION COMMISSION
Actual plugging report:	CFD 0 ~ 100 a
1st plug set CIBP at 3630' in 4 1/2"	casing. SEP 2 7 1994 9-27-94
Pressured 4 1/2" casing to 500#.	CONSERVATION DIVISION WICHITA, KS
2nd plug perforated 4 1/2" casing at 11 200 sx cement.	.35-36' and circulated cement from 1136' wit
Remarks: <u>Used 60/40 Pozmix 8% gel by</u>	Allied. Recovered no casing.
	2 -
I did [w] / did ind [ ] observe the p	lugging. Lugulantin
I did [w] 0   ded ind [ ] observe the p	(agent)

Form CP-2/3