To: 1 071010 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION		SE SE NE, SEC. 26, T 18 S, R 18 W/E	
4	ADO DERBY BUILDING Kansas 67202		eet from S section line
TECHNICIA	N'S PLUGGING REPORT		eet from E section line
Operator I	License #		Well #1
Operator:	J.A. Allison	Puch	121.81
Name& Address	300 W. Douglas, Suite 305	_	3748 fee
	Wichita, KS 67202		zefeet
			ze 8 5/8 feet 1111
Abandoned	Oll WellX Gas Well		
	as hereinafter indicated		· — · ·
	T A Allicon		
	300 W. Douglas, Suite 305, Wic	thita, KS 67202	cense Number 3027
	o plug at: Hour: 10:20 a.m. Day:_		12 700010 91
	proposal received from Stanley		Year:19
			316-793-8550
	J.A. Allison		(phone)
	at 3742' with 100sx cement, Oper	hole 3742-48'	
	nump 35 sx cement on bottom,		
2nd plug	perforate at 1115' and cement to ()†.	
· ················			
· · · · · · · · · · · · · · · · · · ·			
	Plugging Prop	osal Received by	Duane Rankin
			(TECHNICIAN)
•	perations attended by Agent?: A		(TECHNICIAN)
•	perations attended by Agent?: A		(TECHNICIAN)
Op erations	perations attended by Agent?: A	X Part	(TECHNICIAN)
Operations	perations attended by Agent?: A Completed: Hour: <u>2 p.m.</u> Day:	Y Part 6 Month: 12 sx cement,	(TECHNICIAN)
Operations ACTUAL PLU 2nd plug	perations attended by Agent?: A Completed: Hour: 2 p.m. Day: Day: 16GING REPORT 1st plug pumped 30 s	Month: 12 sx cement, sx cement down 5½".	(TECHNICIAN) None Year: 19 91
Operations ACTUAL PLU 2nd plug	Departions attended by Agent?: A Completed: Hour: 2 p.m. Day: 16GING REPORT 1st plug pumped 30 separated at 1100' and numped 330	Month: 12 sx cement, sx cement down 5½".	(TECHNICIAN) None Year: 19 91.
Operations ACTUAL PLU 2nd plug	Departions attended by Agent?: A Completed: Hour: 2 p.m. Day: 16GING REPORT 1st plug pumped 30 seperforated at 1100' and numbed 330 ressure 500 psi and shut in 300 ps	Month: 12 Sx cement, Sx cement down 5½". Syarr consumation	(TECHNICIAN) None Year: 19 91
Operations ACTUAL PLU 2nd plug	Departions attended by Agent?: A Completed: Hour: 2 p.m. Day: 16GING REPORT 1st plug pumped 30 seperforated at 1100' and numbed 330 ressure 500 psi and shut in 300 ps	Month: 12 Sx cement, Sx cement down 5½". Syarr core 370N DFC 161	(TECHNICIAN) None Year: 19 91.
Operations ACTUAL PLU 2nd plug p Maximum p Backside	Departions attended by Agent?: A Completed: Hour: 2 p.m. Day: 16GING REPORT 1st plug pumped 30 seperforated at 1100' and pumped 330 ressure 500 psi and shut in 300 psecirculated to surface.	A Month: 12 Sx cement, Sx cement down 5½". SYSTE CODE STON	(TECHNICIAN) None Year: 19 91.
Operations ACTUAL PLU 2nd plug p Maximum p Backside	Departions attended by Agent?: A Completed: Hour: 2 p.m. Day: 16GING REPORT 1st plug pumped 30 seperforated at 1100' and pumped 330 ressure 500 psi and shut in 300 pse circulated to surface. Used 60/40 Pozmix 6% gel by Allied	6 Month: 12 6 Month: 12 6 Sx cement, 9 Sx cement down 5½". 6 Sxars ceneration FC 1 6 1 V2-16-	(TECHNICIAN) None Year: 19 91 COMMISSION GOT
Operations ACTUAL PLU 2nd plug p Maximum p Backside	Decrations attended by Agent?: A Completed: Hour: 2 p.m. Day: 16GING REPORT 1st plug pumped 30 seperforated at 1100' and pumped 330 ressure 500 psi and shut in 300 psecirculated to surface. Used 60/40 Pozmix 6% gel by Allied (if additional description is	6 Month: 12 6 Month: 12 6 Sx cement, 9 Sx cement down 5½". 6 Sxars ceneration FC 1 6 1 V2-16-	(TECHNICIAN) None Year: 19 91 COMMISSION GOT
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