## STATE OF KANSAS STATE CORPORATION COMMISSION

15.165-00187-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
R00 Ritting Ruilding

## WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Ru	sh	County	v. Sec. 36	Twp. 19 Rge	(E) 1	.9(w)
NORTH	Location as "NI	E/CNWXSWX" o	r footage from	m lines S	W SW SW		
		Jones,					
	Lease Name	Russ	one	nese		_ Well No#1	<del></del>
		ell (completed a			dry	·	<del></del>
	1	oleted	-			1 16	9 55
!!!!	•	plugging filed					55
	Application for	plugging approve	edb			19	9 55
		enced					9 <u>55</u>
		eted		•		_1	9 <u>55</u>
	Reason for aban	donment of well	or producing	g formation	ary		
	If a producing	well is abandone	d date of la	et production		. 19	
<u> </u>					or its agents bef		
Locate well correctly on above Section Plat	menced?	<u>Yes</u>	·				
lame of Conservation Agent who supe			on Petty				
roducing formation			Bottom	·	_ Total Depth of	Well 4247	Feet
how depth and thickness of all water,	, oil and gas formation	s.					
OIL, GAS OR WATER RECORD	DS					CASING RECO	RD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	<del></del>
				8 5/8	200	None	
	1						
				·	·		
						<del> </del>	
		<del></del>					
					_	<del> </del>	
							<del></del>
n introducing it into the hole. If cen feet for each plug so 1. Filled			e character of	f same and de	pth placed, from		feet to
2. Pushed	plug to 195'.				·		
	1/0				<u> </u>		
3. Dumped	1/2 sack hulls	on top of	plug.				
4. Mixed 1	5 sack cement	and dumped	on top	of hulls.	· · · · · · · · · · · · · · · · · · ·		
P 1344 1						1.5	
5. Filled	hole to top.		<u></u>	57A3	E CORROLLER	VED-	
6. Pushed	plug to 40'.				8-75-	COMMISSION	
	<u> </u>					<del>33</del>	
7. Dumiped	in 1/2 sack hu	11s.					
			<del></del>			-1 √181@f. 1800	
8. Mixed 1	0 sack cement	and filled	hole to	top with	same.		
and the second s			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	<del></del>	<del></del>
					· · · · · · · · · · · · · · · · · · ·		
	(7¢ - 3.50						
Name of Plugging ContractorJ	ones, Shelburn	description is necess e & Farmer	ary, use BACK Inc	of this sheet)			
Address	Russell, Kans	as					
					<del> </del>		
TATE OF Kansas	COU	NTY OF	Russe1	1	SS.		
John 0. Far	mer	(e	mployee of o	wner) or (ov	vner or operator)	of the above-de	scribed
well, being first duly sworn on oath, a bove-described well as filed and that	t the same are true and	owledge of the fad correct. So he	ects, stateme	nts, and matt	ers herein contain	ned and the log	of the
	•	(Signature)	Just				
		-t	/	ussel	1. Kansas (Address)		<del></del>
SUBSCRIBED AND SWORN TO before	re me this 12t	hday of	Aug	ust	, 19.5	<u>i5</u>	
		-	Q:	ew Z	/		
My commission expires 10 - 11 - 5	8	. <del></del>	- Jule	7	The state of the s	Notary Pul	blic.
-,			•				

COUNTY

Russell, Kansas

		_	· M	_		_
Form 1002A	<b>OPERATOR</b>	Jones.	She1burne	&	Farmer.	, I

ADDRESS

	160				160	
				41		
				5	7.7	
4.3		,	Ч	厂		
	160				160	
		1				

COUNTY Rush , SEC. 36 , TWP 19 , RGE 19 COMPANY OPERATING Jones, Shelburne & Farmer, OFFICE ADDRESS Russell, Kansas Cone WELL NO #1 FARM NAME DRILLING STARTED 7-281955 DRILLING FINISHED 8-111955 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED SW 1/4 SW 1/4 North of South ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 2224 ROUND

		OIL	OR GAS	SAN	DS OR	ZONES				
11.	Name	From	To		· ·	No	ne .	From	To	
1					4					
2					5				1.	
3				-	6					
	Perfection Person	14 8					That Roserd			

			<b></b>					
Formation	From	To	No. of Shots	Formation	From	To	Size of Shot	
						100		
	1							
		30	CASING	RECORD	44.			
J	mount Se	t		Amount	t Pulled	Pack	er Record	

		Amoun	t Set						Pulled	Packer Record		
Size	Wt.	Thds.	Make	Pi.	in.	Ft.	in.	Size	Length	Depth Set	Make	
5/8				200								
										7.3		
								-		26 Table 1		
	Size 5/8		Size Wt. Thds.		Size Wt. Thds. Make Ft.	Size Wt. Thds. Make Ft. In.	Size Wt. Thds. Make Ft. In. Ft.	Size Wt. Thds. Make Ft. In. Ft. in.	Size Wt. Thds. Make Ft. In. Ft. In. Size	Size Wt. Thds. Make Ft. In. Ft. In. Size Length	Size Wt. Thds. Make Pt. In. Pt. In. Size Length Depth Set	

K	Liner	Rec	or	Ашо	unt		Kind CEMENTI	NG AND MUE	TopBottom IUDDING		
	5.5			nt Set	Sacks Cement	Che Gal.	mical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
٩	52				150		<u> </u>				
Š	ਨ				C.S		点点	No. of the			

was used to protect sinds if outer strings were pulled?

🕹 🗗 Il so, state kind, depth set and results obtained

TAN I	ere used from	J Pro	Cable tools were used from.	feet to
-	ore used trong	O OFF	test and trom	feet to
e Rig		7 9	Total III	
	ග	STATIAL P	RODUCTION TEST	

Describe initial test	: whether by	flowSthrough tubing	or casing or by pumping	

Amount of Oil Production	bbls. Size of choke, if any_	Length of testWater
Productionbbls. Gro	rvity of oilType of Pum	p ii pump is used, describe

Formation	Top	Bottom	Formation	Top	Botton
Inc.					
Surface	0	200			
Shale Red Bed	200	595			
Shale Red Bed	595	735			
Sand & Shale	735	990			
Red Bed	990	1320			
Shale & Shells	1320	1345			A
Anhydrite	1345	2380			
Shale & Shells	1380	2060			44 A
Shale & Lime	2060	2820			-
Sandy Shale	2820	2845			*:
Shale & Shells	2845	2860			
Sha1e	2860	2970			
Shale & Lime	2970	3560			
Lime	3560	3720			
Lime	B720	3926		ł	
Lime & Shale	3926	4063			
Cong. Cherty	1063	4074			
Conglomerate	1074	4146		1	ļ
Cong. Cherty	4146	4212			
Arbuckle	4212	4247		1	
			TOPS:		·
		]		1	
	1		Elevation	2226	R.B.
			Heebner	3647	
			Toronto	3661	
	1.		Douglas	3675	
	1	100	Lansing	3693	ł
			B. N. C.	3986	
			Conglomerate	4116	
	1		Cong. Chert	4125	
			Arbuckle	4212	
	1		T. D.	4247	
			D. & A.		
	1			1	1
			•		

I, the undersigned, being first duly swom upon oath state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

My Commission expires 10-11-58