

STATE OF KANSAS  
STATE CORPORATION COMMISSION

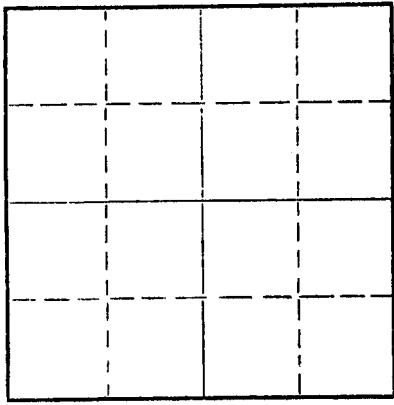
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Rush County, Sec. 10 Twp. 19S Rge. 20 (E) (W) X

Location as "NE/CNW/SW" or footage from lines SW SW SE  
Lease Owner Mobil Oil Company  
Lease Name Eva Webs Well No. A-1  
Office Address P. O. Box 1070 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 2-5-69 19  
Application for plugging approved 2-6-69 19  
Plugging commenced 2-3-69 19  
Plugging completed 3-16-69 19  
Reason for abandonment of well or producing formation

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey  
Producing formation Depth to top Bottom Total Depth of Well 4300 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	195	None
				5 1/2	None	2503
					4299	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Cleaned out cellar.

Pushed plug to 4200'. Dumped 25' of sand. Dumped 5 sacks of cement.  
Worked pipe.

Working pipe. Shot pipe at 3510'. Circulating. Spotted 75 bbl. of oil.

Working pipe. Shot pipe at 3000' - 2700' - 2600' and 2550'. Pulling pipe.

Plugged well. Squeezed with 130 sacks of cement - 8 sacks of gel and 5 sacks of hulls.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
P. O. Box 221 Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 19 day of March, 19 69

My commission expires May 27, 1969 Notary Public.

REPUBLIC NATURAL GAS COMPANY  
 INDIVIDUAL WELL HISTORY . ENGINEERING DEPARTMENT

WELL NO. 1 LEASE Eva Webs "A" LOCATION SW SW SE

ELEVATION:

Sec. 10-19S-20W

2202'  
 BH to KB 6.4'

FIELD Webs COUNTY Rush STATE Kansas

DATE

HISTORY

DATE	HISTORY
	<p>Formation Tops</p> <p>Heebner 3688' (-1486)</p> <p>Lansing 3729' (-1527)</p> <p>Cherokee Sand 4209' (-2007) Prod. Form.</p> <p>Mississippian 4285' (-2083)</p> <p>Tops from Schlumberger salt mud survey.</p>
12-29-54	Spudded. Natural Gas and Oil Company.
12-29-54	Drilled 13-3/4" surface hole to 195'.
12-29-54	Ran 8-5/8" OD 8rd 24# casing (7 jts) set at 195' Howco cemented w/200 sacks neat cement, 2% cc, cement circulated, plug down at 5:30 P.M.
12-31-54	Drilled out below surface pipe at 11:30 P.M., 7-7/8" hole.
1-4-55	Jetted pits, conditioned mud at 3075'. Mixed 30 sacks My-Log-Gel, 8 sks hulls, 3 sks Fiberseal.
1-10-55	D.S.T. #1, 4205-11', Cherokee Sand 4209' (-2007), open 1 hr, gas to surface 35 min., rec. 3770' oil, no water. IFP 600#, FFP 1300#, 30 min. SIP 1300#.
	Core #1, 4211-26', rec. 15'.
1-11-55	D.S.T. #2, 4210-26', open 1 hr, gas in 35 min., rec. 3640' oil. IFP 750#, FFP 1300#, 30 min. SIP 1300#.
	Core #2, 4227-44', rec. 17'.
1-12-55	D.S.T. #3, 4228-44', open 1 hr, rec. 2450' salt water. IFP 430#, FFP 1160#, 30 min. SIP 1260#.
	Core #3, 4245-70', rec. 25'.
1-13-55	D.S.T. #4, 4247-70', open 1 hr, rec. 25' watery mud. IFP and FFP - 0, 30 min. SIP 1095#.
1-13-55	Drilled 7-7/8" hole to R.T.D. 4300'
1-13-55	Ran Schlumberger salt mud survey to R.T.D.
1-14-55	Ran 5 1/2" OD casing (131 jts) 15.5# and 14# 8rd Depth of guide shoe below KB 4299' Depth of float collar below KB PFTD 4272' Centralized and scratched from 4100' to 4300' 20 scratchers and 4 centralizers Cemented with 100 sacks volume 1:1 Stratacrete and cement, 3% gel.
1-17-55	Moved in pulling unit. Stevens Well Service Company
1-17-55	Ran Gamma Ray-Neutron log by Welox.
1-17-55	Ran 2 1/2" EUE tubing, displaced water in hole with oil.

CORRECT

ENGINEER

APPROVED

SUPERINTENDENT

REPUBLIC NATURAL GAS COMPANY  
INDIVIDUAL WELL HISTORY - ENGINEERING DEPARTMENT

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	Page 2
1-18-55	Perforated 4210-18, Schlumberger measurements, with Welex swing jet tubing gun, 4 jets/ft.
1-18-55	Ran rods, placed well on production.
1-19-55	Pumped 134 BO in 16 hours, 14 spm, 38" stroke, 2" pump, 2 1/2" EUE tubing.
1-21-55	State potential, 3 pt. draw down test, 1146 BOD.
	1-25-55

CORRECT

*L.H. Walters Jr.*  
ENGINEER

APPROVED

*P.B. Horst*  
SUPERINTENDENT