

TYPE OR PRINT
NOTICE: Fill out completely
and return to Coas. Div.
office within 30 days.

LEASE OPERATOR 3-12-98
Abercrombie Drilling, Inc.

ADDRESS 150 N. Main, Suite #801, Wichita, KS 67202

PHONE# (316) 262-1841 OPERATORS LICENSE NO. 5422

Character of Well D/A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 02-16-98 (date)

by Steve Middleton (KCC District Agent's Name).

Is ACO-1 filed? Enclosed If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	318.60'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.
Fill with heavy mud. 1st plug from 2310'-2110' with 50 sks, 2nd plug from 1100'-780' with 80 sks, 3rd plug from 700'-540' with 40 sks, 4th plug from 340'-140' with 50 sks, 5th plug from 40'-0' with 10 sks, 15 sks in rat-hole.
Total of 245 sks 60/40 pos, 6% gel, 1/4# floeal per sk.

Name of Plugging Contractor Abercrombie RTD, Inc. License No. 30684

Address 150 N. Main, Suite 801, Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

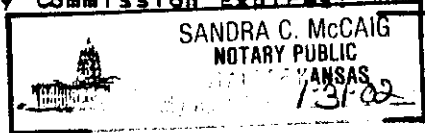
(Signature) Steve Franking

(Address) _____

SUBSCRIBED AND SWORN TO before me this 26 day of Feb, 19 98

Sandra C. McCaig
Notary Public

My Commission Expires: 1-31-02



FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 1-28-98

DISTRICT # 1

SGA? Yes X No

State of Kansas

NOTICE OF INTENTION TO DRILL 203-20,132

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 01 28 98
month day year

Spot 1 East
NW SE Sec 30 Twp 20 S, Rg 35 West

OPERATOR: License # 5422
Name: Abercrombie Drilling, Inc.
Address: 150 N. Main, Suite #801
City/State/Zip: Wichita, KS 67202
Contact Person: Jerry Langrehr
Phone: (316)-262-1841

1980 feet from South / North line of Section
1980 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Wichita
Lease Name: McMichael's Well #: 1
Field Name: WC

CONTRACTOR: License #: 30684
Name: Abercrombie, RTQ, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): LKC/Marmaton/Mississippi
Nearest lease or unit boundary: 660
Ground Surface Elevation: 656 3188 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1100
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: 5100
Projected Total Depth: 5100
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
well farm pond X other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OMWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OMWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken? yes X no
If yes, proposed zone: _____

Exp. 7/23/98 AFFIDAVIT 200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Tony
SPUD DATE 2-9-98 2-11-98 INIT. KS
LENGTH SURFACE PLANNED 300 872
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
CATHODE AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 2 1/2 @ 3 1/2 CONDUCTOR _____
ANHYDRITE T- B- ELEVATION _____
D 5190 FORMATION _____
MAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 2306 Ft. W/ 50 SX
1/2 Base Anyh. @ 1100 Ft. W/ 80 SX
1/2, 1/2 Plug @ 700 Ft. W/ 40 SX
Bottom Surface @ 340 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
AT HOLE CIRC/W 5 SX MOUSE HOLE W/ _____ SX
ATER WELL 5 SX (Irr. Well _____ Pond _____
ECHNICIAN SWA DATE 2-10-98 Hauling X
YPE OF CEMENT 60/40 67 / 14 F-6 sand
PARTING TIME 7:00 (AM/PM) DATE 2-22-98
OMPLETION TIME 11:30 (AM/PM) DATE 2-22-98
EMENT COMPANY Acled