15-027-00284-00-00

Give All Information Commission Will Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway Harper

WELL PLUGGING RECORD

Office Address 721 East Central, Wichita, Kanas Character of Well (completed as Oi, Cas or Dry Hole) D. Date well completed 10-16 Application for plugging filed 10-16 Application for plugging approved 10-16 Plugging commenced 10-16 Plugging completed 8:15 P.M. 10-16 Plugging completed 8:15 P.M. 10-16 Reason for abandonment of well or producing formation D. If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agen menced? Yes Name of Conservation Agent who supervised plugging of this well Howard Hess Producing formation Depth to top Bottom Total Depth of this well Howard Hess OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO SIZE PUT Mississippi Dry 4402 4680 8 5/8" 2 Simpson Dry 4797 4822 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed ann introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, feet for each plug set. Filled hole withheavy mud from 4822 to 235 Set Plug No. 1 at 235" with 15 sacks cement and 1/2 sack of hulls Filled hole with beavy mud to 40' Set Plug Ro. 2 at 40' to surface with 8 sacks of cement and 1/2 sacks Cement	19 63 19 63 19 63 19 63 19 63	ichita, Kansas	il Compan Central,	Bachus (Lease Owner Lease Name	NORTH		
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Nelson R. Thomas (employee of owner) or (owner or ope	ator) of the above-describe	e) or (owner or operator	employee of ov	(
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein	contained and the log of the	and matters herein cont	facts, statemen	nowledge of the	n, says: That I have kn	ell, being first duly sworn on oat		
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TITUS NO. 1

Casing Record:

2% Calcium Chloride

Operator: Bachus Oil Company

Location: SW NE

8 5/8 at 222

Contractor: Bachus Oil Company

Sec. 21-31S-7W Harper County,

w 225 sacks cement

Elevation:1541 KB

Commenced: October 2, 1963 Completed: October 16, 1963

1536 GL

Kansas

Production: D & A

Formation:

From	То		Formation Tops:	
1	20	Sand		
20	223	Red Bed Shale & Shells	Heebner	3308 (-1767)
223	586	Red Bed	Douglas	3400 (- 1859)
586	772	Red Bed Shale & Shells	Stalnaker	3611 (-2070)
772	1285	Shale, Shells & Lime	Kansas City	3861 (-2320)
1285	1640	Shale & Lime	Mississippian	4402 (-2861)
1640	1748	Lime	Kinderhook	4680 (- 3139)
1748	1925	Lime with Shale	Simpson Dolomite	4797 (-3256)
1925	2055	Lime	Simpson Sand	4810 (- 3269)
2055	3019	Lime & Shale	Total Depth	4822 (- 3281)
3019	3238	Shale, Lime & Chalk		
3238	3611	Shale & Lime		
3611	3728	Sand & Shale		
3728	3835	Lime & Shale		The state of the s
3835	4079	Lime	V.Z	Con Control V to Lad
4079	4402	Lime & Shale	STATE	COSSOCIATION UNIVERSER!
4402	4608	Miss Chat		
4608	4667	Lime & Shale		NOV 12 (90)
4667	4718	Shale		• • •
4718	4783	Shale & Pyrite	221	NSERVATION DIVIDING
4783	4798	Shale	COr	ADEMANION DISCOURS
4798	4822	Dolomite & Sand		Wichita, Kansas
	4822	Total Depth		
		-		

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

Nelson R. Thomas

Subscribed and sworn to before me

This H day of November, 1963

My Commission expires October 14, 1964

Lovena C. Ehrsam

Notary Public