

Conservation Division
 TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 9-25-97
 Company A.L. Abercrombie, Inc. Lease Titus Well No. 2
 County Wichita Location C-NE Section 26 Township 20 Range 35 Acres
 Field Beymer Reservoir Beymer Pipeline Connection Koch
 Completion Date 9-19-97 Type Completion(Describe) Single Plug Back T.D. 5018' Packer Set At none
 Production Method: Type Fluid Production API Gravity of Liquid/Oil
Flowing Pumping Gas Lift 0:1 33.1
 Casing Size 5 1/2 Weight 14# + 15# I.D. 5050' Set At Perforations To 4597 - 4602'
 Tubing Size 2 3/8 Weight I.D. 5009' Set At Perforations To 5000' - 5003'
 Pretest: Duration Hrs.
 Starting Date Time Ending Date Time
 Test: Duration Hrs.
 Starting Date 9-25-97 Time 9:20 Ending Date Time 24

OIL PRODUCTION OBSERVED DATA

| Producing wellhead Pressure | | Separator Pressure | | Choke Size | | | |
|-----------------------------|-------------|--------------------|----------------|--------------|------------------|-----------------|-----------|
| Casing: | Tubing: | | | | | | |
| Bbls./In. | Tank | Starting Gauge | | Ending Gauge | | Net Prod. Bbls. | |
| | Size Number | Feet | Inches Barrels | Feet | Inches Barrels | Water | Oil |
| Pretest: | | | | | | | |
| Test: | <u>250</u> | <u>5625</u> | <u>6' 0"</u> | <u>120</u> | <u>7' 7 1/4"</u> | <u>152</u> | <u>32</u> |
| Test: | | | | | | | |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections | | | Orifice Meter Range | | | | |
|---------------------------|------------------------|---------------|------------------------|--|---------------------------|------------------|-------------------|
| Pipe Taps: | Flange Taps: | Differential: | Static Pressure: | | | | |
| Measuring Device | Run-Prover-Tester Size | Orifice Size | Meter-Prover In. Water | Tester Pressure In. Merc. Psig or (Pd) | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) |
| Orifice Meter | | | | | | | |
| Critical Flow Prover | | | | | | | |
| Orifice Well Tester | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psia)(Pm) | Extension $\sqrt{hw \times Pm}$ | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fv) | Chart Factor (Fd) |
|-----------------------|--------------------------------|---------------------------------|---------------------|---------------------------|-----------------------|-------------------|
| | | | | | | |

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: 32 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 26th day of Sept 19 97
Kevin P. Shuck For Offset Operator
Mark L. Kern For Company

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