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ON COMMISSION 3.6-703-8186

STATE OF KANSAS - CORPORATION COMMISSION

PRODUCTION TEST & GOR REPORT

Conservat	ion D	ivision	1	RODOULLER		71. 10gg (					-5 Revised
TYPE TEST	· In	itial X	Annual	Workover		ssifica	tion	TES	DATE:	2-23-2	Ly-94
Company		10101 /			Lease	/)				Well	No.
ر ص ال		160			Uhlan	<i>ا</i> ل				/	,
flber County	(00"	. 57 😉	Loc	ation	Sec	ction	Towns	hip	Range	Acre	8
County U); c	La		S	W	7	25	20		35	•	
Field	1177		Rea	ervoir				ine C	onnecti	on	<del></del>
Terr				Yavni	400		•	/.	LOCH		
3 -44	D-+		Turne Co	ompletion(	Describe)		Plug	Back			er Set At
Completio	n Date	. /	1,000	OIL Si	ual.			660			
2-/. Production	<u> </u>		<u> </u>	76	pe Fluid	Product	ion.	400	APT Gra	vity of L	iquid/0il
Production	n Met	noa:		-3	70.7	whi	1011	•		34.3	Tquid/OII
Flowing	(Pum	pine) (	Gas Lift	I.D.	Set A	-	Perfo	ratio	ns	To	<del>,</del>
Casing 51	.ze	/ (		***	471		. 01.10		503	09	?
411				I.D.	Set,A		Penfo	ratio	<u> </u>	To	·
Tubing S			ght	1.0.	46	21	1.61.10	TAULO	110	10	
23	2	7	7		70				<del>.</del>	بمرجوب والأكار	
Pretest:										Dur	ation Hrs.
Starting	Date		Time		Ending	Date		Ti	me	·	
Test:				<i>(17)</i> . 4		·			0	Dur	ation Hrs.
Starting	Date	<u> 2-23-94</u>			Ending			7 Ti	me . 7 /	10	29
			(	OIL PRODUC							
roducing	Well	head Pre	ssure	-	Separat	or Pres	sure			Choke	Size
Casing:			ing:								
Bbls./In.				tarting Ga	auge		nding Gauge			Net Pro	d. Bbls.
1.67	Siz			Inches	Barrels	Feet	Inche		arrels	Water	Oil
7.87	1.512	e i Munoo	1.000	21101100		-	1			<del> </del>	
<b>n</b>		,	1			ł	1			trace	
Pretest:	<del> </del>		<del>-  </del>				<del> </del>		<del></del>	7 - 400	<del></del>
M 4 .	20	0 2340 8	22/4/	6 3/4"	91 43	7	63	41	51,55		60.12
Test:	1200	7 2 3 10	<del>,                                    </del>	<u> </u>	<del></del>	<del> </del>			////		
Manta	-	,			·			1	!		
Test:	<u> </u>			GAS PRODUC	TTON OPER	DITTED DA	ጥለ				
Orifice !	(a+ am	Connecti		GAS INODUC			er Rang	70		·	<u> </u>
			<del></del>						O	D	-
Pipe Tap	<del>!</del>	<u> Flane</u>	e Taps:	IM at any Don	DITT	erentia	17	71.00	Static	Pressure:	Flades
Measurin	g Ku	n-Prover	- Urilice	Meter-Pro	ver-leste	r Fress	ure 1	)TII.	ressur	CHIVED	Flowing Temp. (t)
Device	Te	ster 512	e Size	In.water	In Merc.	raig or	· (Fa)	nw) 30	THE CHARME	BASSON SHAW	insible ( C)
Orifice									EED	7 5 400	
Meter		<del></del>	<del>- </del>	<del> </del>					FED	2 5 1994	<del></del>
Critical		No	645	İ					20112	ŀ	
Flow Pro	/er	100	(32)					<del></del>	CUNSERVA	HON DIVISION	
Orifice				1					AAICUITA	. Kansas	
Well Tes	rer			GAS FLOW F	A TOTAL CAT CIT	TATTONIC	· /p\	<del></del>	<u>+</u> .		
	222	134 t = 5	والمتراج المنتب الشندة	المستحد فينجن والبري	التراب البران ويستند منه		تستمنين بسياسي		Dessi	+	Chaut
Coeff. M		Meter-P		Extension			Flowing		L.	1	Chart
(Fb)(Fp)	(OWTC)	Press.	Psia)(Pm)	Vhw x Pr	n Facto	r (Fg)	Factor	(Ft)	Facto	r (Fpv)	Factor(Fd
] 			•		1						
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Gas Prod. MCFD							Gas/O			Cubic Ft	
Flow Rat			<del></del>	Bbls./Day				;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	=		per Bbl.
				behalf of							
				at he has							
said rep	ort is	true an	d correct	. Executed	i this the		24	day	of <u>Fe</u>	bruary	_19 <u>94</u>
				0	0 1 1					•	
<u> </u>			. <u></u>	nu	rara W	V. Zall	<u>Y</u>		<del></del>		
For Of	fset (	perator		. 1	For State	·			For Com	pany	