

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR J. A. Allison LOCATION OF WELL: NE NE SW
 LEASE Haberman OF Sec. 24 T 18S R 18W
 WELL NO. 2 COUNTY Rush
 FIELD Rudi PRODUCING FORMATION Arbuckle
 Date taken 8/9/85 Date effective 8/9/85
 Well Depth 3728 Top Prod. Form 3723 Perfs Open hole
 Casing: Size 5 1/2" Wt. 15.5 Depth 3726 Acid None
 Tubing: Size 2 7/8" Depth of Perfs _____ Gravity 42°
 Pump: Type BHP Insert Bore 1 1/2
 Well Status Pumping
 Pumping, flowing, etc.
 STATUS BEFORE TEST:

PRODUCED 15 HOURS
 SHUT IN 9 HOURS

DURATION OF TEST _____ HOURS 1 MINUTES 50 SECONDS

GAUGES: WATER 0 INCHES _____ PERCENTAGE
 OIL 93.41 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 93.41

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 93.41 PRODUCTIVITY

STROKES PERMINUTE 11

LENGTH OF STROKE 34 INCHES

REGULAR PRODUCING SCHEDULE 15 HOURS PER DAY.

COMMENTS Initial Test
API 15-165-21,299

WITNESSES:

Richard W. Lucas FOR STATE
George V. Buel FOR OPERATOR

FOR OFFSET
 STATE CORPORATION COMMISSION

AUG 13 1985