STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Conservat	tion Di	vision	<i></i>	PRODUCTION	N TEST & (or repo	RT 15	5-077-	21142-0	OCO C-5 Revised	
TYPE TEST	r: In:	tial	nnual	Workove	r Recla	ssifica	tion	TEST DA	TE: 12 -20	1.87	
Company					Lease					II No.	
Walde	nd.	Apple	ole -	cation	KVW	Mans	5			<u>l</u>	
								hip Ra	nge Ac	res	
Harpe Field	<u> </u>		NW	SM NN		<u>31 </u>	3		6		
Field					WNW 31			Pipeline Connection			
Seyb			<u> </u>	<u>(</u>	1 Swape			Koch			
Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At											
1-14-87 Production Method: Single Type Fluid Production API Gravity of Liquid/Oil											
Production Method: Type Fluid Production API Gravity of Liquid/Oil											
Flowing	Punn	oing Weigh	s Lift								
Casing Si	ıze	weigr	16	1.D.	Set A			rations			
72	22		I.D. Set At		<u> </u>	Perforations			772 - 76. To		
	oing Size Weight					Perio	rations	То	То		
23											
Pretest: Duration Hrs.											
Starting Date 12-20-87 Time Ending Date 12-29-87 Time 24									24		
Test: Duration Hrs.											
Starting Date 12-29-97 Time Ending Date 12-30-87 Time 24											
OIL PRODUCTION OBSERVED DATA											
Producing Wellhead Pressure Separator Pressure Choke Size Casing: Tubing:											
	·									· · · · · · · · · · · · · · · · · · ·	
Bbls./In.				Starting Gauge			Ending Gauge			Net Prod. Bbls.	
1,167	Size	Number	Feet	Inches	Barrels	Feet	Inches Barrels		ls Wate	r 0il	
\				ــــــــــــــــــــــــــــــــــــــ			1				
Pretest:	200	47186	2	14		2	9.5	5			
	4 - 101			0 -							
Test:	200	47186	2	9.5	ļ	3_	7			15.8	
Test:	ļ ·				}	1	ļ	}			
1680:	<u> </u>			CAR PRODUC	L ODGE	DITTO DAI	TA .				
GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range											
					0111	TCG Mec	er nang	<u>e</u>			
Pipe Taps	Pin	Flange	Orifica	Meter-Pro	Dill Posts	erentia.	173	Stat	c Pressur Gravity (Gas (Gg	e;	
Device	Tee	ter Size	Size		In Merc.	Peig on	TPal (lii. Press	Gravity	Flowing	
Orifice	103	OCT DIEG	0120	III.Macel	III.Merc.	1 STK OL	Tray	nw) or (no	I) GRS (GR	Temp. $(t)^{-1}$	
Meter										0.04000	
Critical			,							2 0 1988	
Flow Prov	er		Ae	93c	Usc	On 11	/		JUNGEL,	AHID ON LLL	
Orifice			•			1			Wic	filta, Kansas	
Well Test	er										
				GAS FLOW R	LATE CALCU	LATIONS	(R)				
Caeff. MC		Meter-Pro		Extension	n Gravi	ty []	lowing	Temp. Dev	riation	Chart	
(Fb)(Fp)(OWTC)	Press.(Ps	ia)(Pm)	hw x Pm	Facto	r (Fg) I			tor (Fpv)	Factor(Fd)	
[]									· · · · · · · · · · · · · · · · · · ·	1	
<u></u>											
Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cul									Cubic Ft.		
Flow Rate (R): Bbls./Day: 15.8 (GOR) = per Bbl.											
The undersigned authority, on behalf of the Company, states that he is duly authorized											
to make the above report and that he has knowledge of the facts stated therein, and that											
said report is true and correct. Executed this the 30 day of 12 1987											
Xt U X_{I}											
For Off	set On	erator			on State		ese-				
For Offset Operator For State For Company											