

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST Initial Test  
BARREL TEST

OPERATOR A.L. Abercrombie, Inc. LOCATION OF WELL: C-SE-SW-NE

LEASE Murphy OF Sec. 2 T 20 S R 29 W

WELL NO. 1 COUNTY Lane

FIELD J-mur PRODUCING FORMATION Fort Scott & Marmaton

Date taken March 15-82 Date effective \_\_\_\_\_

PR 4638

Well Depth 4720 Top Prod. Form Fort Scott 4505  
Mar 4426

Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 4714

Tubing: Size 2 Depth of Perfs 4622

Pump: Type Insert Bore 1 1/2

Well Status \_\_\_\_\_

Pumping, flowing, etc.

4545.48

4455.59

Gravity

37.5° @ 60°

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 12 MINUTES 15 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 5 PERCENTAGE

OIL \_\_\_\_\_ INCHES 95 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 117.00

WATER PRODUCTION RATE (BARRELS PER DAY) 5.85

OIL PRODUCTION RATE (BARRELS PER DAY) 111. PRODUCTIVITY

STROKES PERMINUTE 10

LENGTH OF STROKE 54- INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_

	117
Acid 2000 1-21-82	95
Pure Clear Creek	5.85
	1053
	111.15
	5.85
	117.00

WITNESSES:

Dale P. Batthayon  
FOR STATE

[Signature]  
FOR OPERATOR

RECEIVED  
STATE CORPORATION COMMISSION  
FOR OFFSET  
MAR 22 1982