

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

ACO-2

Producer's Name: A.L. Abercrombie Lease Name: Murray Well No.: 2 Pool: LOHOFF, South County: Lane Producing Horizon: Marmaton Pipe Line (Purchaser): Inland Crude  
 Taken: Dec 18 1984 Effective: 19 84 Month: Dec Day: 18 1984 Sec: 3 Twp: 17 R: 29 W: B API #: 15101209860000

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.											
Settling Tank											
<u>3688</u>	<u>250</u>	<u>2</u>	<u>1</u>			<u>41.84</u>	<u>3</u>	<u>8</u>			<u>73.59</u>
<u>3689</u>	<u>"</u>										<u>41.84</u>
											<u>total 31.75</u>

Well Data	
Top Prod. Horizon	<u>4313</u> Ft. Total Depth <u>4600</u> Ft. <u>PBTD. 4410</u>
Perforations	<u>4316</u> to <u>4318</u> Ft.
Packer	Set at ..... Ft.
Size of Casing	<u>4 1/2</u> Set at <u>590</u> Ft.
Size of Tubing	<u>2"</u> Set at ..... Ft.
Size of Pump	<u>1 1/2</u> Type <u>Insert</u>
Gravity of Oil	<u>34.5</u> Temp. <u>60</u>
Percentage of Water	Acid <u>500</u> gal. Date <u>7-9-84</u>

Test Data			
Temporary	<u>Permanent</u>	Field	Special
Flowing	Swabbing	<u>Pumping</u>	

Length of Stroke: 54 In. S. P. M.: 10  
 Pretest Information: Well Location NW-SE-NW

Hours pumped: 27  
 Bbls. Produced: .....  
 Tank Tables Used: .....  
 Est. 1.67 (Bbls. per In.)  
 Checked by: .....


Total Bbls. Produced = ..... X 3 = 32 Productivity.  
 REMARKS: Allowable is 32 Bbl. Per Day  
 SEALS and USES: .....  
 WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	<u>E L Abercrombie</u>	
Offset Owner		
For Offset Owner		
For State	<u>[Signature]</u>	