## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-101-21772-00-00 PRODUCTIVITY TEST BARREL TEST LOCATION OF WELL ST WE NE OPERATOR Denis Roberto () \_\_OF SEC.\_\_<u>23</u> T <u>19</u> R <u>29</u> LEASE WELL NO. COUNTY / Ame FIELD PANA PRODUCING FORMATION LKC 12-26-2001 Date Effective 12-26-2001 Date Taken Well Depth 4555' Top Prod. Form LKC Perfs 4240-48 \_Wt.\_\_\_ Casing: Size Depth 4544 Acid Tubing: Size Depth of Perfs Gravity 36 Purchaser Coopertina Reference Type RWT W me Dum Bore 25" X 2" X 14" Pump: Well Status Pumping, flowing/ etc. TEST DATA Permanent\_\_\_\_Field Special Flowing Swabbing Pumping STATUS BEFORE TEST: PRODUCED HOURS SHUT IN HOURS DURATION OF TEST HOURS MINUTES SECONDS GAUGES: WATER \_\_\_\_INCHES PERCENTAGE INCHES PERCENTAGE OIL GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) /42 WATER PRODUCTION RATE (BARRELS PER DAY) 130 OIL PRODUCTION RATE (BARRELS PER DAY) 1288 PRODUCTIVITY STROKES PER MINUTE /2 LENGTH OF STROKE **INCHES** HOURS PER DAY. REGULAR PRODUCING SCHEDULE COMMENTS

WITNESSES:

B

FOR OFFSET

CONSERVATION DIVISION