

15-101-21813-0000

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Transpacific Oil LOCATION OF WELL NE-SE-SE

LEASE Ewing A OF SEC. 18 T 16 R 27

WELL NO. 1-18 COUNTY lane

FIELD _____ PRODUCING FORMATION Altamont

Date Taken 10-9-03 Date Effective 10-9-03

Well Depth 4600' Top Prod. Form _____ Perfs 4179-83, 4308-11, 4206-10,

Casing: Size 4 1/2 Wt. _____ Depth 4595' Acid 4108-10, 4088-400'

Tubing: Size 2 3/8" Depth of Perfs _____ Gravity 38.9

Pump: Type RWBC Invert Bore 2" x 1 1/2" x 12' Purchaser WCRA

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 17 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 85

WATER PRODUCTION RATE (BARRELS PER DAY) 35

OIL PRODUCTION RATE (BARRELS PER DAY) 51.85 PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
OCT 22 2003
KCC WICHITA

WITNESSES:

Michael Maer
FOR STATE

Mike Ruff
FOR OPERATOR

FOR OFFSET