

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

ACO-2

Producer's Name: Ronald Lawson Lease Name: Virreen F 1 Well No.: Virreen Pool: Rene County: HC Producing Horizon: Inland Crude
 Pipe Line (Purchaser): _____

Taken: April 27 1984 Effective: _____ 19 Sec 6 Twp 17 R 29 W API # 15-101-20922-0000

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Time on: <u>10:00 AM</u>		Time off: <u>10:00 AM</u>			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.											
Settling Tank											
<u>3552</u>	<u>200</u>	<u>1</u>	<u>4</u>			<u>27.62</u>	<u>6</u>	<u>10</u>			<u>136.93</u>
											<u>27.62</u>
											<u>Total: 109.31</u>

Well Data	
Top Prod. Horizon	<u>4251</u> Ft. Total Depth <u>4625-PB 4591</u> Ft.
Perforations	<u>4538-42-4524-28-4517-19-4435-38-4251-53</u>
Packer	Set at _____ Ft.
Size of Casing	<u>4 1/2</u> Set at <u>4625</u> Ft.
Size of Tubing	<u>2 3/8</u> Set at <u>4503</u> Ft.
Size of Pump	<u>1 1/2</u> Type <u>Insert</u>
Gravity of Oil	<u>37.6</u> Temp. <u>46'orr</u>
Percentage of Water	<u>15</u> Acid <u>2750</u> gal. Date <u>2-17-84</u>

Total Bbls. Produced = _____ X 3 = 109 Productivity.

REMARKS: Allowable is 62-BBL

SEALS and USES: _____

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	<u>Pat Hutter</u>	
For Offset Owner		
For Offset Owner	<u>Gilbert Patton</u>	
For State	<u>William P. Laker</u>	

Test Data
 Temporary Permanent Field _____
 Flowing _____ Swabbing _____ Pumping
 Length of Stroke 54 In. S. P. M. _____
 Pretest Information: _____ Well Location SE-S7-N1E

Hours pumped 244
 Bbls. Produced _____
 Tank Tables Used
 Est. 1.67 (Bbls. per In.)
 Checked by: _____

Ft. From W. Line				
Ft. From N. Line				

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 02 1984
 CONSERVATION DIVISION
 Wichita, Kansas