

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

1570121316-0000

OPERATOR Ronald C Slawson LOCATION OF WELL NE 5 F NE
 LEASE York BH OF SEC. 7 T 17 R 29 W
 WELL NO. #1 COUNTY Lane
 FIELD Shay East Ex. PRODUCING FORMATION Cherokee Upper & Lower
 Date Taken 6/30/86 Date Effective 7/1/86
 Well Depth 4630 Top Prod. Form Cherokee Perfs 4437 to 4520
 Casing: Size ~~50~~ 4 1/2 Wt. 10.5 Depth 4629 Acid 442
 Tubing: Size 2 3/8 Depth of Perfs 4539 to 4541 Gravity 41.2
 Pump: Type insert Bore 1 1/2 Purchaser Inland Crude
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS
 DURATION OF TEST 24 HOURS _____ MINUTES _____ SECONDS
 GAUGES: WATER _____ INCHES 1 PERCENTAGE
 OIL 124 INCHES 99 PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 207
 WATER PRODUCTION RATE (BARRELS PER DAY) trace
 OIL PRODUCTION RATE (BARRELS PER DAY) 207 PRODUCTIVITY
 STROKES PER MINUTE 14
 LENGTH OF STROKE 64 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS

WITNESSES:

Richard W. Lacy
FOR STATE

Ret Shattis
FOR OPERATOR

FOR OFFSET

RECEIVED
STATE CORPORATION COMMISSION

JUL - 8 1986

CONSERVATION DIVISION