

SIDE ONE

165-21,457-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....
County..... Rush
..... C SE SW Sec. 21 Twp. 19S Rge. 20 East
..... X West

Operator: License # 09408
Name Trans Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, KS 67202

660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... Clear Creek

Lease Name..... Neumann Well #..... 1
Field Name..... Schadel, Northeast

Operator Contact Person Alan D. Banta
Phone (316) 262-3596

Producing Formation..... Miss
Elevation: Ground..... 2264 KB..... 2274

Contractor: License # 05841
Name Trans Pac Drilling, Inc.

Wellsite Geologist Ernie Morrison
Phone (316) 262-3596

Designate Type of Completion
New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

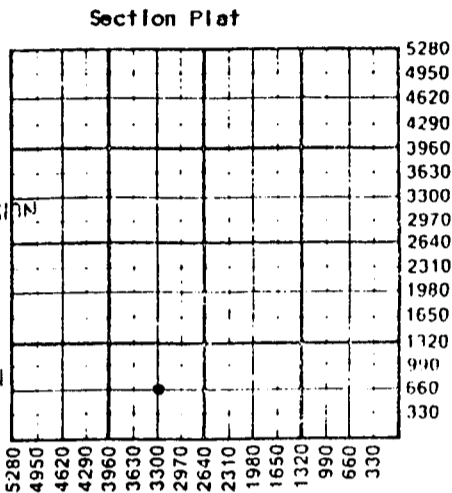
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED

STATE CORPORATION COMMISSION

MAR 20 1989
3-29-89

CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY
Drilling Method:
Mud Rotary Air Rotary Cable
1/7/89 1/15/89 1/15/89
Spud Date Date Reached TD Completion Date
4396'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Title Vice President Date 1/31/89

Subscribed and sworn to before me this 30th day of January 1989.
Notary Public Sondra J. Follis
Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
3-29-89
Form ACO-1 (5-86)

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
5-13-91

Operator Name Trans Pacific Oil Corporation Lease Name Neumann Well # 1

Sec..... 21 Twp..... 19S Rge..... 20 East West County..... Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4306-30 (Cher Sh.) 30-45-20-45
 Fr blo in 1st open Stg blo in 2nd
 Rec. 650' SMCW ISIP 358# FSIP 346#
 IFP 178# FFP 358-346#
 DST #2 4383-4396 (Miss) 30-60-30-60
 Stg blo Rec. 300' CGO 125' HOCGW
 (25% O) 180' VSOCGW (3% O) ISIP 1148#
 FSIP 1144# IFP 52-103# FFP 162-203#

Name	Top	Bottom
Anhy	1469	(+803)
HB	3784	(-1512)
Lans	3827	(-1555)
BKC	4123	(-1851)
Cher Sh.	4286	(-2012)
Cher Sd.	4314	(-2040)
Miss	4388	(-2122)
RID	4396	(-2122)

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 CONSERVATION DIVISION
 Wichita, Kansas
 APR 08 1992
 4-8-92

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production		8 5/8"	20#	230'	60/40	150	3% CC 2% Gel
		4 1/2"		4387'	60/40	150	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 3/8" Set At 4389 Packer at N/A Liner Run Yes No

Date of First Production 2/16 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 gbls	N/A MCF	125 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

X Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

15-165-21457-0000

KCC OIL/GAS REGULATORY OFFICE

DATE 5/5/89

- New Situation
- Response to Request
- Follow-up

OPERATOR Trans Pacific Oil Corp. # 9408

NAME One Main Place, Suite 410

LOCATION C SE SW, SEC 21, T 19 S, R 20 W

ADDRESS Wichita, KS 67202

LEASE Newman Well # 1

PHONE NO. OPER. 316-262-3596 OTHER

COUNTY Rush

REASON FOR INVESTIGATION: Received request to witness cementing of Alternate II.

LEASE INSPECTION

PROBLEM:

RECEIVED
STATE OF KANSAS COMMISSION

MAY 11 1989

5-11-89
CONSERVATION DIVISION
Wichita, Kansas

PERSON(S) CONTACTED: L.D. Davis

FINDINGS: I witnessed perforating of 4 1/2" liner at 750'-two perforations. They attempted to circulate 150 sx of Halco-lite and 50 sx 60/40 Pozmix 3% cc. They had good returns the first two to three minutes and partial returns for two to three minutes. They did not have any returns after five to six minutes but pumped entire 200 sx. I contacted the district office and Dan Goodrow contacted Bea Stong in Wichita for orders. Trans Pacific was told to run a bond long.

COMPLAINT

5-9-89 Re perforated @ 580' - Cement circulated to surface. Dan Goodrow checked job to confirm circulation. S.D.

photos taken:

ACTION/RECOMMENDATIONS: Run bond log per Wichita office.

FIELD REPORT

Retain 1 copy Joint District Office
Send 1 copy Conservation Division

By Michael R. Wilson

5/5/89

MS

A Division of Halliburton Company

15-165-21457-0000

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME <i>1 Newum</i>		COUNTY <i>Rush</i>	STATE <i>Ks.</i>	CITY / OFFSHORE LOCATION	DATE <i>5- -89</i>
CHARGE TO <i>Trans Pacific</i>	OWNER		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS	CONTRACTOR <i>SATURN Well Service</i>		LOCATION <i>1 G. Beau</i>		CODE <i>50320</i>
CITY, STATE, ZIP	SHIPPED VIA <i>35905</i>		FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		LOCATION <i>2</i>
WELL TYPE	WELL CATEGORY <i>01 02</i>	WELL PERMIT NO.	DELIVERED TO <i>LOC</i>		LOCATION <i>3</i>
TYPE AND PURPOSE OF JOB <i>195</i>		B-	ORDER NO.		REFERRAL LOCATION

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
<i>110-115</i>		<i>1</i>		MILEAGE	<i>46</i>	<i>mi</i>			<i>1.00</i>	<i>46.00</i>
<i>110-067</i>		<i>1</i>		QRRP 4 1/2" @ 921'	<i>4 1/2"</i>					<i>980.00</i>

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STATE COMMISSION
MAY 17 1989
5-17-89
CONSERVATION DIVISION
Wichita, Kansas

THIS IS NOT AN INVOICE

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-**

WAS JOB SATISFACTORILY COMPLETED? *yes*

WAS OPERATION OF EQUIPMENT SATISFACTORY? *yes*

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? *yes*

X *J. M. Vess*
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X *J. M. Vess*
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

D. Bruzek
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB TOTAL

1026

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

DISTRICT CT. ROAD

DATE 5-17-89

TO: **HALLIBURTON SERVICES** YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Team Pacific Oil Co. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE W. 1/4 Sec 31 Twp 17 Range 20 SEC. 31 TWP. 17 RANGE 20
FIELD _____ COUNTY Rush STATE Ks. OWNED BY _____

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH _____ MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING			<u>4 1/2</u>	<u>0</u>	<u>921</u>	<u>GRBP</u>
LINER						
TUBING			<u>2 1/2</u>	<u>0</u>		
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
Run 4 1/2" GRBP to Surface Perforations @ 700'

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STATE CORPORATION COMMISSION
5-17-89
MAY 17 1989

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees that this CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accordance with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ CUSTOMER

DATE 5-17-89

TIME 1130 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

WELL DATA

FIELD _____ SEC. 21 TWP. 17 RNG. 30 COUNTY Lea STATE Ka.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD.GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD.GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			4 1/2"	0	421	GRIP
LINER						
TUBING			2 1/2"	0		
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 5-5	DATE 5-5	DATE 5-5	DATE
TIME 6:10	TIME 10:30	TIME 12:00	TIME

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
D. PROZEK	25905	Lea, Kansas

MATERIALS

TREAT. FLUID _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

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MAY 17 1989
5-17-89
CONSERVATION DIVISION
Wichita, Kansas

DEPARTMENT TOOLS

DESCRIPTION OF JOB
Run 4 1/2" GRIP

JOB DONE THRU: TUBING CASING ANNULUS TBC./ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR D. Prozek COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

CUSTOMER: LEA COUNTY, KANSAS
LEASE: BECKWITH
WELL NO.: 1001
JOB TYPE: 1001
DATE: 5-17-89

HALLIBURTON SERVICES
JOB LOG

WELL NO. 1 LEASE USDA/NO TICKET NO. 20012
 CUSTOMER TRANS. PACIFIC COAL CO. PAGE NO. 1
 JOB TYPE REPAIR THE WELL DATE 5-5-89

FORM 2013 R-2 15-165-21457-0008

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							CALLS OUT
	1030							ON LOC
	1300							START Plug in Hole
	1230							Plug @ 921'
	1235							Come out of Hole w/ Tubing
	1257							Bottom Stroke
	1301							SPOT SAND
								Squeeze Perf. 750'

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 MAY 17 1989
 5-17-89
 CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER