

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-165-21,399-0000

County.....Rush.....

..... NW SE Sec. 21 Twp. 19S Rge. 20 East
..... X West

.....1880..... Ft North from Southeast Corner of Section
.....2080..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

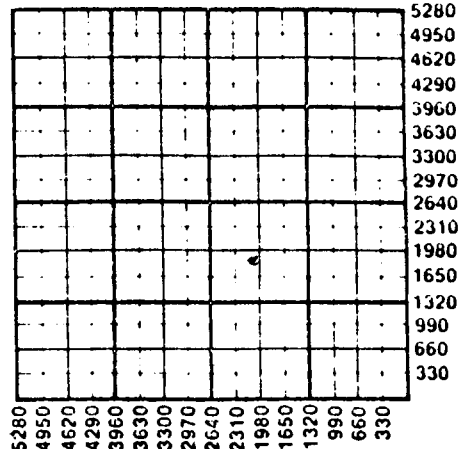
Lease Name.....Bell..... Well #.....1.....

Field Name.....

Producing Formation.....

Elevation: Ground.....2276'.....KB.....2281'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

_____ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

_____ Other (explain).....Water Hauled.....
(purchased from city, R.W.D. #)

Operator: License #4656.....
NameDavis Petroleum, Inc.....
AddressR.R. 1 Box 183 B.....
.....Great Bend, Kansas 67530.....
City/State/Zip

Purchaser.....

Operator Contact PersonL. D. Davis.....
Phone(316).793-3051.....

Contractor: License #6039.....
NameL.D. Drilling, Inc.....

Wellsite Geologist.....Kim Shoemaker.....
Phone.....316..682-1537.....

Designate Type of Completion
___ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
 Dry ___ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator,
Well Name,
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary ___ Air Rotary ___ Cable
.....2-7-88..... 2-14-88..... 2-14-88.....
Spud Date Date Reached TD Completion Date
.....4421'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 631' feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name,
Invoice #

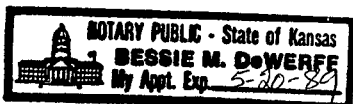
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureL. D. Davis.....
L. D. Davis
President
Title..... Date2-25-88.....

Subscribed and sworn to before me this25th..... day of.....February.....
19.....88.....
Notary Public.....Bessie M. DeWerff.....
Bessie M. DeWerff
Date Commission Expires.....5-20-89.....



FEB 26 1988
2-26-88
CONSERVATION DIVISION
WICHITA, KANSAS

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received
Distribution
 KCC ___ SWD/Rep ___ NGPA
 KGS ___ Plug ___ Other
(Specify)

Sec. 21 Twp. 19Rge 20W

Operator Name Davis Petroleum, Inc. Lease Name..... Bell Well #..... 1

Sec..... 21 Twp..... 19 S Rge..... 20 East West County..... RUSH

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4320-4335
 Times: 30-30-30-30
 Blow: st open: off bb in 1 min. decr. through out
 Recovery: 900' sulphur water
 IFP: 319-440 FFP: 440-440
 ISIP: 440 FSIP: 440

DST #2 4416-4421 Miss.
 Times: 30-30-30-30
 Blow: 1st open: weak blow
 2nd open: very weak blow
 Recovery: 45' mud with few oil specks
 IFP: 17-18 FFP:
 ISIP: 19 FSIP:

Name	Top	Bottom
Anhy.	1488	1520
Heebner	3794	
Toronto	3817	
Lansing K/C	3842	
Base K/C	4139	
Ft. Scott	4312	
Cherokee	4324	
Ero. Miss.	4407	
Mississippi	4414	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	631'	60/40 Pozmix	300	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

