

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

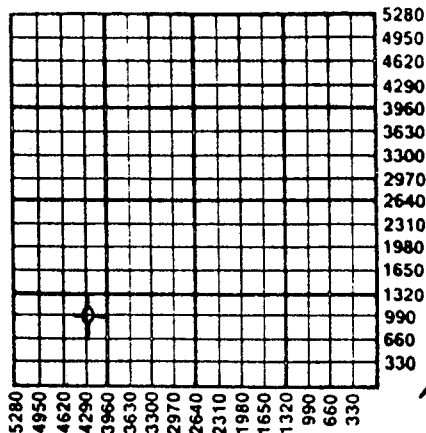
Operator: License # 5123  
Name: Pickrell Drilling Co., Inc.  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202  
Purchaser: None  
Operator Contact Person: Don Beauchamp  
Phone (316) 262-8427  
Contractor: Name: Company tools  
License: 5123  
Wellsite Geologist: Billy G. Klaver

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-10-90 10-17-90 10-17-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,537-0000  
County Rush  
NE SW SW Sec. 1 Twp. 19S Rge. 20  East West  
990  Ft. North from Southeast Corner of Section  
4290  Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Steitz 'C'  Well # 1  
Field Name Wildcat  
Producing Formation None  
Elevation: Ground 2144 KB 2149  
Total Depth 4325 PBDT ---



Amount of Surface Pipe Set and Cemented at 285 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

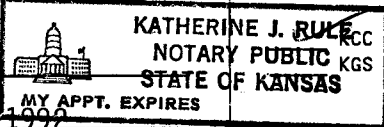
**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C.W. Sebitts*  
Title C.W. Sebitts, President Date 10-23-90

Subscribed and sworn to before me this 23rd day of October, 1990.

Notary Public Katherine J. Rule  
Katherine J. Rule  
Date Commission Expires June 29, 1992



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 SWD/Rep  NGPA  
 Plug  Other  
(Specify)

**SIDE TWO**

Operator Name Pickrell Drilling Co., Inc. Lease Name Steitz 'C' Well # 1

Sec. 1 Twp. 19S Rge. 20  East  West  
 County Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	1376(+773)	
Heebner	3668(-1519)	
Lansing	3714(-1565)	
B/Kansas City	4012(-1863)	
Marmaton	4040(-1891)	
Pawnee	4080(-1941)	
B/Pawnee	4159(-2010)	
Fort Scott	4177(-2028)	
Cherokee Sand	4181(-2032)	
Mississippi	4294(-2145)	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	285'KB	60/40poz	175	2%gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL

## PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Steitz 'C'  
NE SW SW Sec. 1-19S-20W  
Rush County, Kansas

API: 15-165-21,537-0000  
ELEV: 2149'KB, 2144'GL  
990' from South line of section  
4290' from East line of section

- 10-10-90: MIRT & Spud @ 2:15 PM. Set new 20# 8 5/8" casing @ 285'KB, cement with 175sx 60/40 poz. 2%gel 3%CC. Complete @ 7:30 PM 10/10/90, cement circ.
- 10-11-90: Drilling at 665'.
- 10-12-90: Drilling at 2212'.
- 10-13-90: Drilling at 2864'.
- 10-14-90: Drilling at 3450'.
- 10-15-90: Making bit trip @ 4043'.
- 10-16-90: DST #1 4156'-4188', 15"-15"-out, rec. 580'SW (Ch1 22,000 PPM), IFP 239#-302#, SIP 437#. Prep to drill ahead.
- 10-17-90: RTD 4325'. LTD 4324'. Plugged w/50sx @ 1430', 50sx @ 715', 50sx @ 315', 10sx @ 40', 15sx in rathole. 60/40 poz. 6% gel. PD @ 8:15 AM 10/17/90.

### SAMPLE TOPS:

Anhydrite	1380(+769)
B/Anh	1412(+737)
Heebner	3671(-1522)
Lansing	3718(-1569)
Kansas City	3870(-1721)
B/Kansas City	4016(-1867)
Marmaton	4045(-1896)
Pawnee	4100(-1951)
B/Pawnee	4163(-2014)
Fort Scott	4177(-2028)
Cherokee A Sd	4183(-2034)
Mississippi	4298(-2149)

### ELECTRIC LOG TOPS

Anhydrite	1376(+773)
Heebner	3668(-1519)
Lansing	3714(-1565)
B/Kansas City	4012(-1863)
Marmaton	4040(-1891)
Pawnee	4080(-1941)
B/Pawnee	4159(-2010)
Fort Scott	4177(-2028)
Cherokee Sand	4181(-2032)
Mississippi	4294(-2145)

10-26-90

15.165-21537-0000

ORIGINAL

21, Russell, Kansas  
93-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No. 7138

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	10-10-90	Sec.	1	Twp.	19	Range	20	Called Out	3:45	On Location	4:30	Job Start	7:00pm	Finish	7:30pm
Lease	Steitz 'c'	Well No.	1	Location	Alexander 2E 3S 1E 1/2N				County	Rush	State	KS			

Contractor	Pickrell Drilling Co.
Type Job	Surface
Hole Size	12 1/4
Csg.	8 5/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	15'
Press Max.	
Meas Line	
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Pickrell Drilling Co. Inc.
Street	110 N. Market Suite 205
City	Wichita
State	Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor	

Purchase Order No.	
X	Wayb Robert

### CEMENT

Amount Ordered	175 60/40 2+3
Consisting of	
Common	105 5.00 551.25
Poz. Mix	70 2.25 157.50
Gel.	4 6.75 NIC
Chloride	5 21.00 105.00
Quickset	

### EQUIPMENT

46 No.	Cementer	Kris
Pumptrk	Helper	Johnny
No.	Cementer	
Pumptrk	Helper	
199	Driver	Billy Jack
Bulktrk		
Bulktrk	Driver	

Handling	175	1.00	175.00
Mileage	24		126.00
Sub Total			
Total			1114.75

### DEPTH of Job

Reference:	Mileage charged	48.00
24	1/2 pump truck chg.	380.00
1	8 5/8 TWP	42.00
	Sub Total	
	Tax	
	Total	470.00

Flooring Equipment	
Total	\$ 1584.75
Disc	- 316.95

Remarks: Cement did circ.

Allied Cementing

Kris Klitzke  
Kris Klitzke

10-26-90 \$ 1267.80

Thankyou!

# ALLIED CEMENTING CO., INC. N<sup>o</sup> 8264

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	10-17-90	Sec.	1	Twp.	19	Range	20	Called Out	2:00 A.M.	On Location	5:00 A.M.	Job Start	7:00 A.M.	Finish	8:15 A.M.
Lease	Steitz	Well No.	'C' #1			Location	Nekoma 4w, 3s, 1E, 1/4			County	Rush	State	KS		
Contractor	Pickrell Drilling														
Type Job	Rotary Plug														
Hole Size	7 7/8		T.D. 4325'												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2 x-hole		Depth 1430'												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

### EQUIPMENT

No.	Cementer	Steve Klapper
Pumptrk #63	Helper	Jack W.
No.	Cementer	
Pumptrk	Helper	
	Driver	Jack S.
Bulktrk #116	Driver	

### DEPTH of Job

Reference:	Pump Truck	380.00
24	Mileage	48.00
	Plug	21.00
	Sub Total	
	Tax	
	Total	449.00

Remarks: 1430' @ 50sk  
 50sk @ 715'  
 50sk @ 315'  
 10sk @ 40'  
 15sk @ R.H.

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co Inc  
 Street 110 N. Market Suite 205  
 City Wichita State ~~Wichita~~ KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *Drill 4/16/90*

### CEMENT

Amount Ordered 175 60/40 10% gel

Consisting of			
Common	105	5.25	551.25
Poz. Mix	70	2.25	157.50
Gel.	10	6.75	67.50
Chloride			
Quickset			

Handling	175	1.00	175.00
Mileage	24		126.00
		Sub Total	
		Total	1077.25

### Floating Equipment

Thank You!  
 #1526.25  
 Disc 305.25  
 Allied Cementing Co  
 by: Steve Klapper #1221.00