

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____ 5027 _____ EXPIRATION DATE _____

OPERATOR J.A. Allison _____ API NO. 15-165-21,142-0000 _____

ADDRESS 300 West Douglas, Suite 305 _____ COUNTY Rush _____

Wichita, Kansas 67202 _____ FIELD Rush Center _____

** CONTACT PERSON J.A. Allison _____ PROD. FORMATION _____
PHONE (316)-263-2241 _____ Indicate if new pay.

PURCHASER _____ LEASE Keener _____

ADDRESS _____ WELL NO. 3 _____

DRILLING Woodman & Iannitti Drilling Company _____ WELL LOCATION NE NE SW _____

CONTRACTOR _____ 330 Ft. from North Line and _____

ADDRESS 1022 Union Center _____ 330 Ft. from East Line of _____

Wichita, Kansas 67202 _____ the SW (Qtr.) SEC 22 TWP 18 RGE 18 (W).

PLUGGING Allied Cementing Co., Inc. _____

CONTRACTOR _____

ADDRESS P.O. Box 678 _____

Great Bend, Kansas 67530 _____

TOTAL DEPTH 3916' _____ PBTD _____

SPUD DATE 11-1-83 _____ DATE COMPLETED 11-7-83 _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1169' _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 1983.

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
4-20-83

Kathryn A. Voigt

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
CORPORATION COMMISSION
NOV 10 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR J.A. Allison LEASE NAME Keener SEC 22 TWP 18 RGE 18 (W) WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Top Soil	0	30		
Post Rock	30	45		
Shale & Clay	45	190		
Sand	190	250		
Shale	250	547		
Dakota Sand	547	830		
Shale, Red Bed	830	1163		
Anhydrite	1163	1176		
Anhydrite	1176	1201		
Shale & Shells	1201	1380		
Shale	1380	1991		
Shale & Lime	1991	2325		
Shale & Lime	2325	2605		
Shale & Lime	2605	2915		
Lime	2915	3170		
Lime	3170	3410		
Lime	3410	3550		
Lime	3550	3690		
Lime	3690	3770		
Lime	3770	3790		
Arbuckle	3790	3916		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1176'	60/40 Poz-mix	450	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		