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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J.A. Allison
Address 300 W. Douglas,
Suite 305
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person J.A. Allison
Phone 316-263-2241

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Orlin Phelps
Phone (316) 775-3588

Designate Type of Completion

- New Well Re-Entry Workover
- Off SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-24-85	8-31-85	8-31-85
Spud Date	Date Reached TD	Completion Date
3799'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 1173 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15- 165-21,308-0000
County Rush
NE NW SE 22 18 18 East
..... Sec..... Twp..... Rge..... West

2310 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

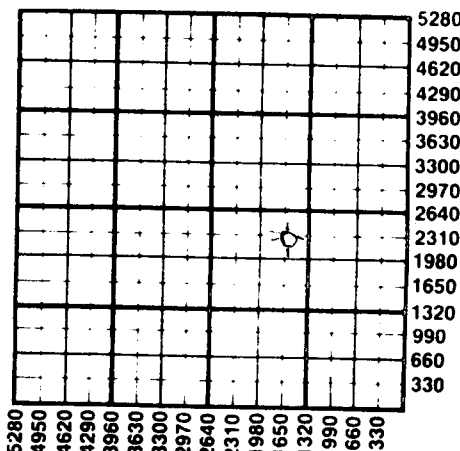
Lease Name Keener Well # 4

Field Name Rush Center East Ext. (1/8 S)

Producing Formation.....

Elevation: Ground 2016 2021 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2360 Ft North from Southeast Corner
(Stream, pond etc) 1650 Ft West from Southeast Corner
Sec 22 Twp 18 Rge 18 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.A. Allison
Title Operator Date Sept 11, 1985

Subscribed and sworn to before me this 11th day of September, 1985.
Notary Public Frances O. Erhard

Date Commission Expires Jan 14, 1986

K.C.C. OFFICE USE ONLY

<input type="checkbox"/> Letter of Confidentiality Attached	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> Wireline Log Received	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
<input type="checkbox"/> Drillers Time Log Received	(Specify)	

KCC SWD/Rep NGPA
 KGS Plug Other

FRANCES O. ERHARD
NOTARY PUBLIC
State of Kansas
My Appointment Expires 7-16-86

RECEIVED
9-12-85
SEP 12 1985

Sec. 22 Twp. 18 Rge. 18 W

SIDE TWO

Operator Name J.A. Allison Lease Name Keener Well # 4

Sec. 22 Twp. 18 Rge. 18 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Surface Soil	0	10
Shale	10	476
Shale	476	550
Sand	550	640
Shale & Red Bed	640	1035
Shale & Red Bed	1035	1162
Anhydrite	1162	1176
Anhydrite	1176	1190
Shale	1190	1550
Shale	1550	1760
Shale & Lime	1760	2080
Shale & Lime	2080	2345
Shale & Lime	2345	2623
Lime & Shale	2623	2911
Lime	2911	3106
Lime & Shale	3106	3275
Lime	3275	3370
Lime	3370	3550
Lime	3550	3710
Lime	3710	3770

(Cont'd on right hand side)

Formation Description			
<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample		
Name (SAMPLE TOPS)	Top	Bottom	
Anhydrite	1161	+ 860	
Heebner	3360	-1339	
Toronto	3380	-1359	
Lansing	3413	-1392	
Base Kansas City	3675	-1654	
Conglomerate	3749	-1728	
Arbuckle	3794	-1773	
RTD	3799	-1778	

DST #1 - 3745-3770' - 30, 30; 30, 30; rec. 5' mud, no show; IFP 43-43, ISIP 54; FFP 43-43, FSIP 43. Temp. 114°.			
DST #2 - 3745-3790' - 30, 30; 30, 30; rec. 20' oil cut mud; IFP 54-54, ISIP 553; FFP 54-54, FSIP 173, Temp. 114°.			

WELL LOG CONT'D			
Lime	3770	3790	
Lime	3790	3793	
Arbuckle	3793	3799	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1173'	60/40	425	3% CC, 2% Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled