

*Jaw: Top corner*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5027  
Name J.A. Allison  
Address 300 W. Douglas, Suite 305  
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek, Inc.  
Box 1045, McPherson, Ks. 67460

Operator Contact Person J. A. Allison  
Phone 316-263-2241

Contractor: License # 5122  
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Orlin Phelps  
Phone (316) 775-3588

Designate Type of Completion  
 New Well     Re-Entry     Workover

Oil                       SWD                       Temp Abd  
 Gas                       Inj                       Delayed Comp.  
 Dry                       Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

6-7-85                      6-13-85                      6-25-85  
Spud Date                      Date Reached TD                      Completion Date  
3842'                      3842  
Total Depth                      PBTD

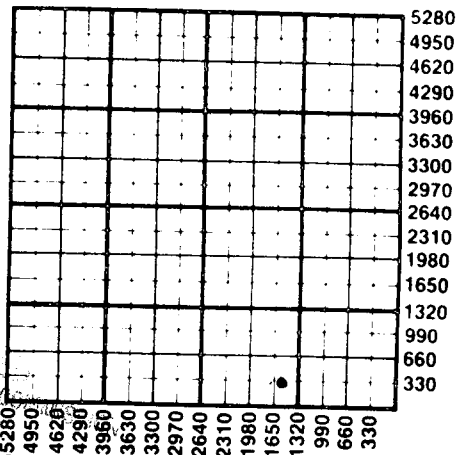
Amount of Surface Pipe Set and Cemented at 1265 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-165-21,298-0000  
County Rush  
50' E SE SW SE Sec. 9 Twp. 18 Rge. 18  East  West

330 Ft North from Southeast Corner of Section  
1600 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Young Well # 3  
Field Name Rush Center No.

Producing Formation Arbuckle  
Elevation: Ground 2087 KB 2092  
Section Plat



STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
7-5-85  
Wichita, Kansas

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) purchased from Ray Keener.  
(purchased from city, R.W.D. #)  
Rts #1, Rush Center, KS

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.A. Allison  
Title Operator Date 7/03/85

Subscribed and sworn to before me this 3rd day of July, 1985  
Notary Public Frances O. Erhard  
Date Commission Expires January 14, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug             OTHER  
(Specify)

FRANCES O. ERHARD  
NOTARY PUBLIC  
State of Kansas  
Appointment Expires 1-14-86

Sec. 9 Twp. 18 Rge. 18

Operator Name ..... J.A. Allison ..... Lease Name..... Young ..... Well #..... 3 .....

Sec... 9 ..... Twp... 18 ..... Rge... 18 .....  East  West County..... Rush .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

|              |      |      | Name                                      | Top  | Bottom |
|--------------|------|------|---|------|--------|
| Clay         | 0    | 16   | Anhydrite                                 | 1253 | + 839  |
| Lime Stone   | 16   | 85   | Heebner                                   | 3431 | -1339  |
| Shale        | 85   | 165  | Toronto                                   | 3449 | -1357  |
| Shale        | 165  | 646  | Lansing                                   | 3483 | -1391  |
| Sand         | 646  | 894  | Base Kansas City                          | 3748 | -1656  |
| Shale        | 894  | 962  | Conglomerate                              | 3828 | -1736  |
| Shale        | 962  | 1245 | Arbuckle                                  | 3838 | -1746  |
| Shale        | 1245 | 1256 | RTD                                       | 3842 | -1750  |
| Anhydrite    | 1256 | 1265 |   |      |        |
| Anhydrite    | 1265 | 1283 |   |      |        |
| Shale        | 1283 | 1640 |   |      |        |
| Shale & Lime | 1640 | 2147 | DST #1                                    | 3824 | 3842   |
| Lime & Shale | 2147 | 2460 | open 30, si 60; op 90, si 60, weak steady |      |        |
| Shale & Lime | 2460 | 2680 | blow, recovered 110' Clean Oil, 10' Oil   |      |        |
| Lime & Shale | 2680 | 2934 | Cut Mud, IBHP 1203, IFP 35-35; FFP 35-46, |      |        |
| Lime & Shale | 2934 | 3140 | FBHP 1203, Temp. 120°.                    |      |        |
| Lime & Shale | 3140 | 3280 |   |      |        |
| Lime & Shale | 3280 | 3500 |   |      |        |
| Lime         | 3500 | 3636 |   |      |        |
| Lime         | 3636 | 3640 |   |      |        |
| Lime         | 3640 | 3840 |   |      |        |
| Arbuckle     | 3840 | 3842 |   |      |        |

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives                                |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|---|
| Surface           | 12-1/4"           | 8-5/8"                    | 23#            | 1265'         | 60/40 Poz      | 450         | 3% CC   |
| Production        | 7-7/8"            | 5-1/2"                    | 14#            | 3840'         | 60/40 Poz      | 100         | 10% Salt, 8% Gilsont<br>3/4 of 1% FRA, 10 Bb<br>mud flush |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---|------------------------------------|-------|
| .....          | None  | None                               | ..... |
| .....          | .....                                       | .....                              | ..... |
| .....          | .....                                       | .....                              | ..... |

TUBING RECORD Size 2-7/8" Set At 3839 Packer at none Liner Run  Yes  No

Date of First Production June 25, 1985 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) Swab test

| Estimated Production Per 24 Hours | Oil  | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| 50 Bbls                           | None | MCF | None  | CFPB          | 420     |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3840  
 Used on Lease  Dually Completed ..... 3842  
 Commingled