

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-165-21,371-0000

County..... Rush

SE NE NE Sec. 9 Twp. 18 Rge. 18 East
..... West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

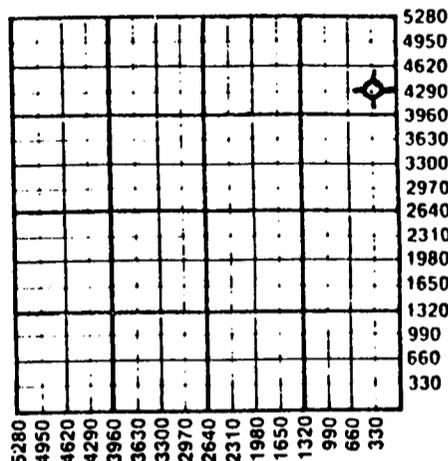
Lease Name..... Zetko Well #..... 1

Field Name..... Wildcat

Producing Formation.....

Elevation: Ground..... 2079 KB..... 2084

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Purchased from Larry Collins, Farmer
(purchased from city, R.W.D. #)

Operator: License # 5027
Name J. A. Allison
Address 300 West Douglas, Suite 305
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person
Phone

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist: Orlin R. Phelps
Phone (316) 775-3588

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

1-8-87 1-13-87 1-14-87
Spud Date Date Reached TD Completion Date
3845
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1258 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

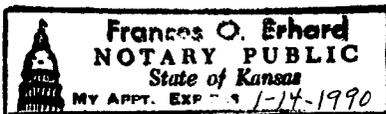
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 1/30/87

Subscribed and sworn to before me this 30 day of January 1987
Notary Public Frances O. Erhard
Date Commission Expires Jan. 14, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



STATE CORPORATION COMMISSION

2-2-87 FEB 2 1987

Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

Sec 9, Twp 18, Rge 18

Copy to me...

Operator Name J. A. Allison Lease Name Zetko Well # 1

Sec. 9 Twp. 18S Rge. 18 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

DRILLERS LOG:

Table with 2 columns: Formation Name, Depth. Rows include Shale & Sand (475), Shale (650), Dakota Sand (888), Red Bed & Shale (1253), Anhydrite (1283), Shale (2000), Shale & Lime (2850), Lime & Shale (3500), Lime & Shale (3843), Arbuckle (3845), RTD (3845).

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite (1248 to +836), Heebner (3425 to -1341), Toronto (3444 to -1360), Lansing (3483 to -1399), Base Kansas City (3747 to -1663), Conglomerate (3822 to -1738), Arbuckle (3840 to -1756), RTD (3845 to -1761).

DST#1 (3820-3843) 30, 60; 60, 60, weak steady blo rec. 10' free oil, 60' muddy oil, 20' muddy oil; IBHP 1214, IFP 40-40; FFP 60-65; FBHP 1204.
DST#2 (3820-3845) 30, 60; 60, 60; rec. 570' oil cut muddy water; 15' gas in fluid, 111' oil, 358' water, 86' mud.

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4", 8-5/8", 24#, 1258, 60/40, 400, 2% Gel 3% GC.

PERFORATION RECORD

Table with 2 columns: Shots Per Foot, Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD

Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled