

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 6911 EXPIRATION DATE June 30, 1983

OPERATOR General American Oil Co. of Texas API NO. 15-169-20200-0000

ADDRESS Box 1358 COUNTY Saline

Seminole, Oklahoma 74868 FIELD Hunter

\*\* CONTACT PERSON J. L. Killian PROD. FORMATION Mississippian

PHONE (405) 382-3510

PURCHASER Mobil Oil Corporation LEASE Hunter

ADDRESS P. O. Box 900 WELL NO. 5

Dallas, Texas 75221 WELL LOCATION SE/SW/SW

DRILLING Edco Drilling Co, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS Box 645 990 Ft. from West Line of

El Dorado, Kansas 67042 the SW (Qtr.) SEC 20 TWP 16 SRGE 1 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		20	

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 2700' PBD 2674'

SPUD DATE 1/3/83 DATE COMPLETED 3/25/83

ELEV: GR 1310' DF 1313' KB 1315'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-18284) 107688-C

Amount of surface pipe set and cemented 210 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. L. Killian, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. L. Killian (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of March, 1983.

Carolyn J. Givens (NOTARY PUBLIC) Carolyn J. Givens

MY COMMISSION EXPIRES: 1-17-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 02 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Phillips Oil Company

LEASE Hunter

SEC. 20 TWP. 16S RGE. 1W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Douglas SS	1830'
			Lansing-	
			Kansas City	2029'
			Mississippi Limestone	2630'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	24	210	C1 "A"	200	3% CaCl <sub>2</sub> & 2% Gel
Production	7-7/8"	5-1/2	14	2698	60/40 Pozmix	175	18% Sale .75 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	.44"/9 shots	2633-37'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	2670'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/25/83	Pumping	32.6

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	15 bbls.	6 MCF	0 %	400:1 CFPB

Disposition of gas (vented, used on lease or sold)

USED ON LEASE

Perforations 2633-37'