

Rec'd
02-21-2003

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6170

Name: Globe Operating, Inc.

Address: P.O. Box 12

City/State/Zip: Great Bend, Kansas 67530-0012

Purchaser: _____

Operator Contact Person: Ralph Stalcup

Phone: (620) 792-7607

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: James C. Musgrove

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

12-13-02 12-30-02 12-31-02
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 007-22726-00-00

County: Barber County, Kansas

SE-SW-NW - Sec. 34 Twp. 30 S. R. 11 East West

2610 feet from S / N (circle one) Line of Section

990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) .NE SE NW SW

Lease Name: Keimig Well #: 1

Field Name: Mease

Producing Formation: _____

Elevation: Ground: 1771' Kelly Bushing: 1782'

Total Depth: 4900' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 265' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Ph's Ea 3-3-03

Chloride content _____ ppm Fluid volume 240 bbls

Dewatering method used Haul free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: BEMCO

Lease Name: Cole License No.: 5435

Quarter NW/4 Sec. 25 Twp. 32 S. R. 12 East West

County: BA Docket No.: D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X Richard Stalcup

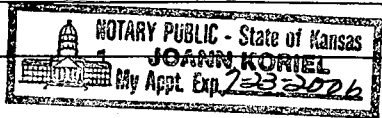
Title: Production Supervisor Date: 2-19-03

Subscribed and sworn to before me this 19th day of February

192003

Notary Public: Joann Koriel

Date Commission Expires: _____



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

YES Wireline Log Received

YES Geologist Report Received

____ UIC Distribution

X

Operator Name: **Globe Operating, Inc.** Lease Name: **Keimig** Well #: _____
 Sec. **34** Twp. **30** S. R. **11** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

ON GEO REPORT

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	265'	60/40 Poz	200	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 FEB 21 2000
 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

15-007-2226-00-00

***** ORIGINAL *****
 * I N V O I C E *

Invoice Number: 088758

Invoice Date: 12/19/02

RECEIVED
 FEB 21 2003
 KCC WICHITA

02-21-2003

Sold Globe Operating, Inc.
 To: P. O. Box 12
 Great Bend, KS
 67530

Cust I.D.....: Globe
 P.O. Number...: Keimig #1
 P.O. Date.....: 12/19/02

Due Date.: 01/18/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	6.6500	798.00	E
Pozmix	80.00	SKS	3.5500	284.00	E
Gel	4.00	SKS	10.0000	40.00	E
Chloride	6.00	SKS	30.0000	180.00	E
Handling	210.00	SKS	1.1000	231.00	E
Mileage min.chq.	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	9.00	MILE	3.0000	27.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 222.50
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2225.00
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2225.00

2225.00
 - 222.50
 = 2002.50

ALCEM
 1500
 3003

2,002.50

R.A

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

15-007-22726-00-00

ORIGINAL

 * I N V O I C E *

Invoice Number: 088845

RECEIVED

Invoice Date: 12/31/02

FEB 21 2003

KCC WICHTS

02-21-2003

Sold Globe Operating, Inc.
 To: P. O. Box 12
 Great Bend, KS
 67530

Cust I.D.....: Globe
 P.O. Number...: Keinig #1
 P.O. Date.....: 12/31/02

Due Date.: 01/30/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	87.00	SKS	6.6500	578.55	E
Pozmix	58.00	SKS	3.5500	205.90	E
Gel	8.00	SKS	10.0000	80.00	E
Handling	153.00	SKS	1.1000	168.30	E
Mileage min. chq.	1.00	MILE	100.0000	100.00	E
Rotary Plug	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	9.00	MILE	3.0000	27.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 167.98
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1679.75
 Tax.....: 0.00
 Payments: 0.00
 Total....: 1679.75

-167.98

1,511.77

ALCEM

1500

3003

RA