

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: P.O. Box 8647  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Diana Richecky  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc  
License: 4985  
Wellsite Geologist: Kevin Davis  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
06/03/2003 06\*09/2003 N/A  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22745-00-00  
County: Barber  
C NW NW Sec. 26 Twp. 30 S. R. 11  East  West  
4620 feet from S / N (circle one) Line of Section  
4620 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mease Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: N/A  
Elevation: Ground: 1778 Kelly Bushing: 1783  
Total Depth: 3900 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 265  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 37,950 ppm Fluid volume 330 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: See Attached Note 1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
SEP 15 2003  
KCC WICHITA  
09-15-2003

Added 09-29-03  
AK/1

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 9/11/2003  
Subscribed and sworn to before me this 11 day of September,  
2003.  
Notary Public: [Signature]  
Date Commission Expires: 01/12/2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Oil Producers Inc. of Kansas Lease Name: Mease Well #: 1  
 Sec. 26 Twp. 30 S. R. 11 East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes No Electric Log Run Yes No (Submit Copy)  List All E. Logs Run:  Geological Report, Dual Receiver Cement Bond Log, Sonic Log, Dual Induction Log, Compensated Density/Neutron Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached Note 2</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum	See Attached Note 2		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
	Name	Top Datum								
See Attached Note 2										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	265	See Note 3	See Note	See Note 3
Production		4 1/2"	10.5	3895	See Note 3	See Note	See Note 3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
N/A- Dry	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

**Attachment 1**

ORIGINAL

**Note 1:**

Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Watson License No: 8061  
Quarter: SW/4 Sec. 8 Twp: 29S S.R. 15 West  
County: Pratt Docket No.: D-24324

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KCC WICHITA

Operator Name: Advantages Resources  
Lease Name: Hardy B #1 License No.: 6927  
Quarter NE/4 Sec. 24 Twp. 28 S.R. 18 West  
County: Kiowa Docket No.: D-27,161

Operator Name: Bowers Drilling  
Lease Name: Cole SWD License No.: 5435  
Quarter: NW/4 Sec: 25 Twp: 32S S.R. 12 West  
County: Barber Docket No.: CD-60812(D-19886)

**Note 2:**

Base Florence	2210	-427
Indian Cave	2721	-938
Wabaunsee	2769	-986
Tarkio	2911	-1128
Howard	3156	-1373
Penn Shale	3296	-1513
Elgin Sand	3510	-1727
Oried	3620	-1837
Heebner	3670	-1887
Upper Douglas San	3748	-1965
Lower Douglas	3812	-2029
Lansing	3872	-2089
RTD	3900	-2117

**Note 3:**

<u>Type of Casing &amp; No. of Sacks</u>	<u>Type of Cement</u>	<u>Type and % Additives</u>
<b>Surface</b> 200 sacks	60/40 Poz	2% gel, 3%cc, 1/4# floseal
<b>Production</b> 125 sacks	AA-2	



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SEP 15 2003

KCC WICHITA

*Surface*

ORIGINAL

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3689  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

*Invoice*

<b>Bill to:</b>		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS			306022	6/12/03	6226	6/3/03
P.O. Box 8647			<b>Service Description</b>			
Wichita, KS 67208			Cement			
			<b>Lease</b>		<b>Well</b>	
			Mease		1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	L. Urban	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	200	\$7.84	\$1,568.00 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$0.75	\$387.00 (T)
C194	CELLFLAKE	LB	43	\$2.00	\$86.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
D200	COMMON	SK	100	\$10.39	\$1,039.00 (T)
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	266	\$1.30	\$345.80
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.25	\$65.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

<b>Sub Total:</b>	\$4,937.80
<b>Discount:</b>	\$1,577.35
<b>Discount Sub Total:</b>	\$3,360.45
<b>Tax Rate: 6.30%</b>	<b>Taxes:</b> \$135.70
<i>(T) Taxable Item</i>	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$3,496.15</span>

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 6226	
Date	6-3-03	Lease	MEASE	Well #	1
Customer ID		County	BARBER	State	Ks
		Depth		Formation	
		Casing	8 5/8	Casing Depth	264
		TD	264	Shoe Joint	15' CUSTOMER REQ
		Customer Representative	LAWON URBAN	Treater	T. SCZA
		Job Type	8 5/8 SURFACE		NEW WELL

CHARGE

AFE Number	PO Number	Materials Received by	<i>[Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	200 SK	60/40 POZ (Common)	✓			
C-310	516 lbs	Calcium CHLORIDE	✓			
C-194	43 lbs	CELLPLATE	✓			
F-163	1 EA	8 5/8 WOODEN PLG	✓			
		1" JO3				
D-200	100 SK	Common	✓			
E-107	100 SK	CEMENT SER. CHARGE				
E-104	94 TM	Bulk DELIVERY				
<p>RECEIVED SEP 15 2003 KCC WICHITA</p>						
E-107	200 SK	CEMENT SER. CHARGE				
E-100	20 MS	UNITS 1WAY MILES 20				
E-104	172 TM	TONS MILES				
R-200	1EA	EA. 264' PUMP CHARGE				
R-701	1EA	CEMENT HEAD RENTAL				
				3.36045		
		DISCOUNTED PRICES =		<del>3.36045</del>		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



**TREATMENT REPORT**

ORIGINAL

Customer ID	Date
Customer D.P. INC OF KS	6-3-03
Lease MEASE	Lease No.
	Well # 1

Field Order # 6226	Station Pratt	Casing 8 7/8	Depth 264'	County Barber	State KS
Type Job 8 7/8 Surface	New well	Formation	Legal Description 26-30S-11W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid 200 SKS 60/40 P2		RATE	PRESS	ISIP
Depth 264	Depth	From	To	Pre Pad 2 1/2 GEL 370 CC		Max		5 Min.
Volume 15.8	Volume	From	To	Pad 14.7 G/GAL		Min		10 Min.
Max Press	Max Press	From	To	Frac 1.26 FT 3		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	1" 100SKS Common		HHP Used		Annulus Pressure
Plug Depth 215	Packer Depth	From	To	Flush 15.8 G/GAL 1.18 P13		Gas Volume		Total Load

Customer Representative LAWAN URBAN	Station Manager D. AUSTIN	Treater T. SPINA
--	------------------------------	---------------------

Service Units	114	26	30	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16:30					called out
18:00					ON LOC w/TEK'S ; SAFETY METG
18:45					START CSG
19:15					CSG ON BOTTOM
19:20					Hook up TO CSG ; Break circ w/ED4
19:30	200			5 1/2	START PUMPING
			10		
			49.88		START MIX ; Pump 200SKS 60/40 P2 14.7 G/GAL
					SHUT DOWN
					RELEASE PLUG
	200			S	START DISP
19:45			15.8		PLUG DOWN
19:46	150				CLOSE VALVE ON CSG
					DIDN'T CALL OUT TO SURFACE
					ORDER MORE OUT
					RUN 1"
21:30			21	1 1/2	MIX ; Pump 100SKS Common
21:50					CALL OUT TO SURFACE ✓
					JOB COMPLETE

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ORIGINAL *Production*



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

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 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

*Invoice*

<b>Bill to:</b>		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS			306038	6/17/03	6230	6/9/03
P.O. Box 8647			<b>Service Description</b>			
Wichita, KS 67208			Cement			
			<b>Lease</b>		<b>Well</b>	
			Mease		1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	B. McCoy	T. Seba	New Well		Net 30	

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**SEP 15 2003**  
**KCC WICHITA**

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$13.74	\$1,717.50 (T)
D203	60/40 POZ (COMMON)	SK	35	\$7.84	\$274.40 (T)
C221	SALT (Fine)	GAL	639	\$0.25	\$159.75 (T)
C243	DEFOAMER	LB	30	\$3.00	\$90.00 (T)
C312	GAS BLOCK	LB	89	\$5.00	\$445.00 (T)
C321	GILSONITE	LB	614	\$0.60	\$368.40 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.25	\$65.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	149	\$1.30	\$193.70
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$8,278.75  
**Discount:** \$2,731.99  
**Discount Sub Total:** \$5,546.76  
**Tax Rate:** 6.30% **Taxes:** \$246.93  
*(T) Taxable Item* **Total:** \$5,793.69

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

FIELD ORDER

6230

Subject to Correction

Date	6-9-03	Lease	MEASE	Well #	1	Legal	26-30S-11W
Customer ID		County	BARBER	State	Ks	Station	TRATT
Depth	10.5' 1/2"	Formation		Shoe Joint	11.70	F.O. Baffle: 1	
Casing	4 1/2"	Casing Depth	3895	TD	3900	Job Type	4 1/2 L.S. <sup>new</sup> WELL
Customer Representative	L. SESA			Treater	BRAND McCoy		

CHARGE

Oil Producers Inc. of Ks.

AFE Number PO Number

Materials Received by

x B. McCoy

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	125 SKS	AA-2 (PREV)	✓			
D-203	35 SKS	6040 P02	✓			
C-221	639 lbs	SALT	✓			
C-243	30 lbs	DEFOAMER	✓			
C-312	89 lbs	Gas Blok	✓			
C-321	64 lbs	GELSONITE	✓			
C-195	95 lbs	PLA-322	✓			RECEIVED
F-100	5 EA	Turbolizer 4 1/2"	✓			SEP 15 2003
F-170	1 EA	LD PLUG: Baffle 4 1/2"	✓			KCC WICHITA
F-210	1 EA	AUTO FOL FLOAT SDR 4 1/2"	✓			
C-302	500 GAL	MUD FLUSH	✓			
C-303	250 GAL	SURF FLUSH	✓			
C-141	2 GAL	CC-1	✓			
E-107	160 SKS	CEMENT SERV. CHARGE				
E-100	20 MF	UNITS 1WAY MILES 20				
E-104	149 TM	TONS MILES				
R-208	1 EA	EA. PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
		DISCOUNTED PREV =		5,546.76		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL





ORIGINAL  
**TREATMENT REPORT**

Customer ID		Date	
Customer O.P. INC. OF KS.		6-4-03	
Lease MEASE		Lease No.	Well # 1

Field Order # 6230	Station PRATT	Casing 4 1/2	Depth 3885	County BARBER	State KS
Type Job 4 1/2 L.S. NEW WELL			Formation TD = 3900'	Legal Description 26-30S-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 125 SKS FROM		RATE	PRESS	ISIP
Depth 3883.30	Depth	From	To	Pre Pad 5% GEL SET .25% O. DR.	Max 946 P.A. 322			5 Min.
Volume 61.7	Volume	From	To	Pad 10% SAIT .75% GAS-BLOCK	Min 3% GELSONATE			10 Min.
Max Press	Max Press	From	To	Frag 15% GAL 144PT'S	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 24BH, 2% KCL 1234H, M.P	Gas Volume 0 BBL SF			Total Load

Customer Representative BRAIN MCGOW	Station Manager D. AUSTY	Treater T. SEBA
--	-----------------------------	--------------------

Service Units	114	27	30	75
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Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
9:00					CALLER OUT
12:30					ON LA W/TK'S: SAPPY MTC RAN 92 IT'S 4 1/2 10 1/2 * CSG RECEIVED SEP 15 2003 KCC WICHITA FLOAT SHOO! L.O. BAPPE IST= 11.70 CENT 1-3-5-7-9
15:45					CSG ON BOTTOM! TAG Drop Ball
15:59					Hook up to CSG: BREAK CDR W/PTG
16:43	200				START PUMPING PROFLUSHERS
			20	6	20 BBLs 2% KCL
			3		3 BBLs H <sub>2</sub> O
			12		12 BBLs MUD FLUID
			3		3 BBLs H <sub>2</sub> O
			6		6 BBLs SUPAK FLUSH
			3		3 BBLs H <sub>2</sub> O
17:05			32.06		START MIX! Pump 125 SKS AA2 & 15% GAL SHUT DOWN RELEASE PLUG CLEAR PUMP: UNDER
17:09	0			7	START DISP
	600		52	5	2 IPT CMT
17:17	1000		61.8	3	PLUG DOWN
	2000				PSI ON CSG Release! H <sub>2</sub> O
			35 SKS 60% POZ		PLUG R. M HOLES

Products

ORIGINAL



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

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Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

### Invoice

<b>Bill to:</b>		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS			306041	6/17/03	6411	6/13/03
P.O. Box 8647			<b>Service Description</b>			
Wichita, KS 67208			Cement			
<b>RECEIVED</b> <b>SEP 15 2003</b> <b>KCC WICHITA</b>			<b>Lease</b>		<b>Well</b>	
			Mease		1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	B. Siroky	K. Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	100	\$10.39	\$1,039.00 (T)
C195	FLA-322	LB	24	\$7.50	\$180.00 (T)
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.25	\$65.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	154	\$1.30	\$200.20
R308	CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC.	EA	1	\$1,670.00	\$1,670.00

<b>Sub Total:</b>	\$3,304.20
<b>Discount:</b>	\$1,090.45
<b>Discount Sub Total:</b>	\$2,213.75
<b>Tax Rate: 6.30%</b>	<b>Taxes:</b> \$51.45
<i>(T) Taxable Item</i>	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$2,265.20</span>

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



FIELD ORDER 6411

INVOICE NO.	Subject to Correction		
Date: 6-13-03	Lease: MEBASE	Well #: 1	Legal: 26-30-11
Customer ID	County: BARBER	State: KS	Station: PRATT, KS
CHARGE	Depth: 3795-52'	Formation: DOUGLASS	Shoe Joint
	Casing: 4 1/2"	Casing Depth: 3895'	TD: 3900
	Customer Representative: B. SPOILY	Treater: K. CORDELY	Job Type: SQUELGE-NUG

AFE Number	PO Number	Materials Received by: X J.P. Powell
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	100 SK	COMMON CEMENT	✓			
C195	2416	FLA-322	✓			
						RECEIVED
						SEP 15 2003
						KCC WICHITA
E107	100 SK	CEMENT SEM. CEMENT				
E100	20 mile	UNITS	MILES			
E104	154 TM	TONS	MILES			
R308	1 EA.	EA.	PUMP CHARGE			
		PRICE	=	2213.75		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

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KCC WICHITA

TREATMENT REPORT

ORIGINAL



Customer ID	Date
Customer <i>O.P.</i>	<i>6-13-03</i>
Lease <i>MEYER</i>	Lease No. <i>1</i>
Well # <i>1</i>	
Field Order # <i>6411</i>	Station <i>PRATT, KS.</i>
Type Job <i>SOMEONE - NW</i>	County <i>BARBER</i>
Formation <i>DOUGLASS</i>	State <i>KS</i>
Depth <i>412</i>	Legal Description <i>26-30-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2"</i>	Tubing Size <i>2 7/8"</i>	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>140</i>	Depth <i>1525</i>	From <i>3749</i>	To <i>3752</i>	Pre Pad		Max		5 Min.
Volume <i>1.75</i>	Volume <i>15.25</i>	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Backer Depth <i>3639</i>	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>B. SPODY</i>	Station Manager <i>ANTHONY</i>	Treater <i>CORDLEY</i>
Service Units	<i>107 26 32 75</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>ON LOCATION</i>
					<i>SOMEONE DOUGLASS PERFS</i>
					<i>3749' - 3752' - BTL H<sub>2</sub>O</i>
					<i>SET PKR - 3639'</i>
<i>1000</i>	<i>500</i>		<i>18</i>		<i>PSD ANNULUS</i>
<i>1010</i>		<i>150</i>	<i>10</i>	<i>1 1/4</i>	<i>DRILL PASTE TBL - 1 1/4 BPM - 150#</i>
			<i>0</i>	<i>1 1/4</i>	<i>MIX CEMENT</i>
					<i>50 SK. COMMON 1/2% FUA 322</i>
					<i>50 SK. COMMON</i>
		<i>100</i>	<i>15 3/4</i>	<i>1 3/4</i>	<i>CEMENT AT PERFS</i>
<i>1022</i>		<i>350</i>	<i>18 3/4</i>	<i>1 3/4</i>	<i>366l CEMENT OUT - SQUEE OFF</i>
<i>1030</i>					<i>RELEASE PSD - HEAD</i>
<i>1035</i>	<i>1500</i>				<i>PSD ANN - 1500#</i>
	<i>1500</i>		<i>0</i>	<i>44</i>	<i>RELEASE PKR AND REVERSE</i>
<i>1050</i>	<i>500</i>		<i>20</i>	<i>2</i>	<i>CEMENT OUT OF TUBING</i>
					<i>PULL 1 JOINT &amp; SET PKR</i>
<i>1100</i>		<i>300</i>			<i>PSD TUBING - 300#</i>
		<i>300</i>			<i>SHUT ON TUBING</i>
<i>1130</i>					<i>JOB COMPLETE</i>
					<i>THANKS - Gordon</i>

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ORIGINAL

**Oil Producers Inc. of Kansas  
Initial Completion Report**

WELL- MEASE # 1LEGAL- C NW/NW SEC 26-30S-11W BARBER CO. KSAPI#- 15 007 22745 0000GROUND ELEV.- 1783'K.B.- 5' ABOVE G.L.@ 1788'SURFACE CSN- 8 5/8 24# @ 264' W/200 SXSRTD- 3900'LTD- 3900' (ELI 6/9/03)PRODUCTION CSN- 4.5" 10.5# NEW AND USED(USED ON BOTTOM)@ 3891.03'TOP OF CEMENT-3050' W/ POOR BONDING ACROSS PAY INTERVALS

SQUEEZE 3749-3752 W/ 15 SXS COMMON CMT, HAD GOOD BOND

PBTD-3740' ( ELI 6/18/03), 3884' (ORIGINAL PBTD 6/11/03)CIBP- 3740' (ELI 6/18/03)

<u>PERFORATIONS</u> -	SNYDERVILLE	3700'-3705'	4/FT	(6/18/03)
	DOUGLAS SAND	3749'-3752'	4/FT	CIBP OVER

TUBING RAN-TUBING SET @-AVERAGE TBG JT-PUMP RAN-RODS RAN-PUMP SET @-PUMPING UNIT-PRIME MOVER-SURFACE EQUIPMENT-**NOTE: WILL PLUG WELL AS SOON AS POSSIBLE**

RECEIVED

SEP 15 2003

KCC WICHITA

ORIGINAL

RECEIVED

SEP 15 2003

KCC WICHITA

6/11/03

COMANCHE ON LOCATION RIGGED UP D-D DERRICK

ELI WIRELINE ON LOCATION TO RUN CORRELATION/ SONIC BOND LOG  
FOUND TTL DEPTH-3884'  
FOUND TOP OF CEMENT-3050' W/POOR BOND ACROSS PAY INTERVALS

SDFN

6/12/03

COMANCHE ON LOCATION SWAB WELL DOWN TO 3200'

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN DOUGLAS SAND  
W/ 32 GRAM EXPENDABLE CSN GUN.

PERFORATE DOUGLAS SAND AS FOLLOWS:

DOUGLAS SAND      3749'-3752'      4/FT

FLUID LEVEL ROSE TO 2300' AFTER PERFORATION

COMANCHE RIGGED TO SWAB DOWN WELL AND TEST NATURAL.

FLUID LEVEL STAYED AT 2300' WHILE SWABING FOR ONE HOUR.

1 HR SWAB- REC 62 BBL      0%OIL      SLIGHT SHOW GAS

MAKE PLANS TO SQUEEZE PERFORATIONS.

6/13/03

SIOUX TRUCK ON LOCATION TO DELIVER 126 JTS 2 3/8" TBG APPROX 3910' FOR  
SQUEEZE

GREAT PLAINS ON LOCATION WITH 80 BBL CITY WATER FOR CEMENT SQUEEZE

TR SERVICES ON LOCATION WITH COMPRESSION PACKER FOR SQUEEZE

COMANCHE ON LOCATION TO RIH W/ PACKER AND 2 3/8" TBG.

SET PACKER @ 3639.58' 117JTS

ACID SERVICES ON LOCATION TO CEMENT SQUEEZE PERFORATIONS @ 3749-52'  
W/ 100 SXS COMMON

SQUEEZE DOUGLAS PERFS AS FOLLOWS:

MEASE #1 5  
ORIGINAL

RECEIVED

SEP 15 2003

KCC WICHITA

COMANCHE RIGGED TO SWAB TEST SNYDERVILLE NATURAL

SWAB DOWN- REC 6.68 BBL NO OIL NO GAS  
½ HR NATURAL- REC NO SHOWS

GREAT PLAINS ON LOCATION WITH 80 BBL 2 % KCL

ACID SERVICES ON LOCATION TO ACIDIZE SYNDERVILLE W/ 1000 GAL 7.5% FE ACID

ACIDIZE SNYDERVILLE AS FOLLOWS:

PUMP 1000 GAL FE 7.5% ACID  
PUMP 36 BBL 2% KCL  
PRESSURE TO 1100# BROKE BACK START FEEDING  
DISPLACE 1000 GAL ACID @ 5 BPM 500#  
ISIP- 250# VAC IN 4 MIN.

COMANCHE RIGGED TO SWAB TEST SNYDERVILLE AFTER ACID VIA 4.5" CSN

SWAB TEST SNYDERVILLE AFTER ACID AS FOLLOWS:

FOUND FLUID @ 50' FROM SURFACE

SWAB DOWN-REC 110.22 BBL	NO OIL	SLIGHT SHOW GAS
½ HR SWAB- REC 8.35 BBL	NO OIL	SLIGHT SHOW GAS FL-3240'
½ HR SWAB- REC 10.02 BBL	NO OIL	SLIGHT SHOW GAS FL-3140'
½ HR SWAB- REC 10.02 BBL	NO OIL	SLIGHT SHOW GAS FL-3140'
½ HR SWAB- REC 10.02 BBL	NO OIL	SLIGHT SHOW GAS FL-3140'

DECISION MADE TO ABANDON WELL COMPLETION DUE TO HIGH WATER VOLUME AND UNMEASURABLE GAS,

COMANCHE RIGGED TO LAY DOWN TBG FROM DERRICK, RIG DOWN AND MOVE OFF LOCATION.

NOTE: THIS WELL WILL BE PLUGGED AS SOON AS POSSIBLE

END OF REPORT  
BRIAN J McCOY