

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4661
Name GALLOWAY, PETROLEUM EXPLOR.
Address 360 BROADWAY PLAZA BLDG.
WICHITA, KANSAS 67202
City/State/Zip

Purchaser PERMIAN

Operator Contact Person CASEY GALLOWAY
Phone 316-267-7355

Contractor: License # 5783
Name GALLOWAY DRILLING CO., INC.

Wellsite Geologist CASEY GALLOWAY
Phone AS ABOVE

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If OMWO: old well for use for lower
Operator SLAWSON OIL CO.
Well Name BORELL EE #1
Comp. Date 7-22-85 Old Total Depth 4660

WELL HISTORY

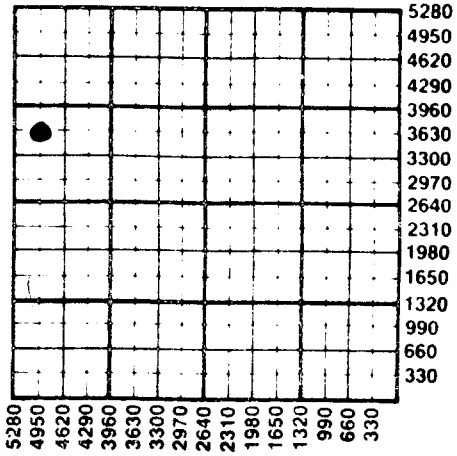
Drilling Method:
 Mud Rotary Air Rotary Cable
3-29-88 4-1-88 5-1-88
Spud Date Date Reached TD Completion Date
4660 4350
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 2100 feet depth to 0 400 SX cmt
Cement Company Name ALLIED CEMENTING
Invoice # Bond Log to follow

API NO. 15-101-21-193/001
County LANE
NW SW NW 18 18 27 East
3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BORELL Well # 1-18
Field Name WILDCAT Star West
Producing Formation LANSING "K"
Elevation: Ground 2710 KB 2715

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-25,341 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

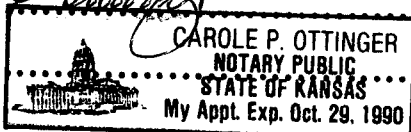
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature CASEY F. GALLOWAY
Title PRESIDENT Date 8/15/88
9/26/88

Subscribed and sworn to before me this 27th day of SEPT 1988
Notary Public CAROLE P. OTTINGER

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
9-27-88

Sec. 18, Twp. 18 Rge. 27 W

Operator Name GALLOWAY PETROLEUM EXPLOR Lease Name BORELL Well # 1-18

Sec 18 Twp 18 Rge 27 East West County LANE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	2088	2117
HEEBNER	3943	3946
LANSING	3982	4332
MARMATON	4360	4448
MISSISSIPPI	4599	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"		303	COMMON	200	
PRODUCTION	7-7/8	5 1/2	14#	4372	COMMON	100	10% SALT
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	4254' TO 4256'			500 GAL 15% ACID			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-7/8"		4215					
Date of First Production		Producing Method					
5-1-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	55		425		38		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4254-4256
