

101-21,193-000
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO. INC

Wellsite Geologist Charles Spradlin
Phone (316) 683-0668

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/11/85 7/22/85 7/22/85
Spud Date Date Reached TD Completion Date
4660'
Total Depth PBTD

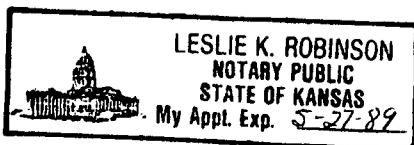
Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 7/24/85

Subscribed and sworn to before me this 24 day of July 1985
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89



API NO. 15-101-21,193-000

County Lane
NW SW NW Sec. 18 Twp. 18 Rge. 27 East West

3630' Ft North from Southeast Corner of Section
4950' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

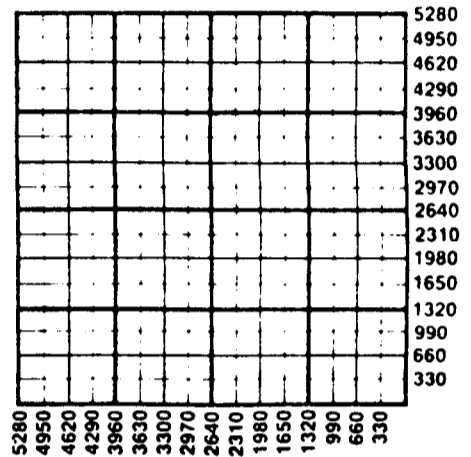
Lease Name Borell EE Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2710' KB 2716'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #.....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

AUG 16 1985
8-16-85

CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Borell EE Well # 1

Sec. 18 Twp. 18S Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
ANHY	2088	(+628)
B/ANHY	2117	(+599)
HEEB	3943	(-1227)
TORO	3962	(-1246)
LSG	3982	(-1266)
MC	4150	(-1434)
STK	4249	(-1533)
B/KC	4332	(-1610)
MARM	4360	(-1644)
PWN	4448	(-1732)
FS	4505	(-1788)
L/CHER	4528	(-1812)
MISS	4599	(-1883)
LTD	4660	(-1994)

DST#1 4218-4239' (180') 30-60-45-75
 Rec: 320' MSW, IFP 15-91# FFP 81-162#
 ISIP 965 FSIP 955 HP 2048-2044, 114'
 4270' TOOH w/DST#2
DST#2 4247-4270' (200') 30-60-45-75
 SB t-out, Rec: 305' GIP, 30' GMOO (73%
 Oil, 42%M, 5%G), 61' OGO (97%O, 2%G,
 1%Wtr), 61' OGO (99%), 1%G
DST #3 4320-4360' 30-60-45-75
 2" blw t-out, Rec: 30' GIP, 4' OGO
 36' OCM (22% oil), 120' MSW
 IFP 20-57#, FFP - 61-85#, ISIP 1235#
 FSIP 1239#, HP 2008-2010#

RELEASED

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Casing	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	303'	60/40poz	200	2% gel, 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method _____
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled