

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5104
name Blue Goose Drilling Company, Inc.
address P.O. Box 1413
City/State/Zip Great Bend, KS 67530

Operator Contact Person Martin Miller
Phone (316) 792-5633

Contractor: license # same
name Company Tools

Wellsite Geologist Roger Welty
Phone (913) 674-5835

PURCHASER Clear Creek Inc.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

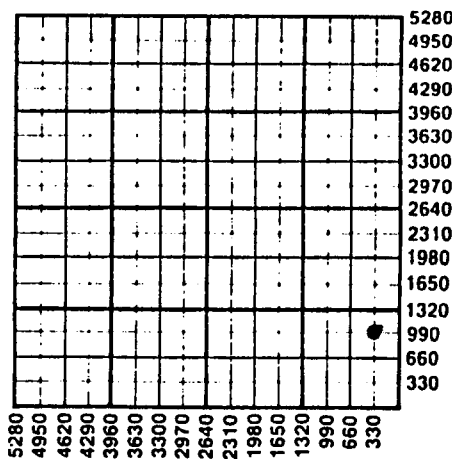
Drilling Method: Mud Rotary Air Rotary Cable
2/12/86 2/23/86 3/14/86
Spud Date Date Reached TD Completion Date
4643' 4590'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from 4643 feet depth to surface w/ 460 SX cmt

API NO. 15-101-21,289-0000
County Lane
NE SE SE Sec 9 Twp 18 Rge 27
(location)
990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Borell 'B' Well# 1
Field Name Alamota, NW
Producing Formation Pleasanton
Elevation: Ground 2687' KB 2694'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
Irrigation Well
 Groundwater 330 Ft North From Southeast Corner of (Well) 660 Ft. West From Southeast Corner of C SE NE Sec 32 Twp 17 Rge 27 East West
 Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: None Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Contract Representative Date 3/18/86

Subscribed and sworn to before me this 18th day of March 1986
Notary Public Helen C. Standley
Date Commission Expires 3-8-87

HELEN C. STANDLEY
Barton County, Kansas
3-8-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

MAR 20 1986
3-20-86
CONSERVATION DIVISION

Sec. 18 Rge. 27

SIDE TWO

Operator Name Blue Goose Drilg. Co., Inc Lease Name Borell, B. Well# 1 SEC 9 TWP. 18 RGE. 27 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4225-4256' (Lans K) 30-30
 Rec: 15' mud w/specks oil
 IHP 2132 FHP 2119 IFP 42-61 SIP 675 Temp. 118° F

Name	Top	Bottom
Anhydrite	2053	+ 641
Heebner	3920	-1226
Lansing	3956	-1262
Stark	4230	-1536
BKC	4302	-1608
Ft. Scott	4480	-1786
Cher Sand	4564	-1870
Miss Dol	4605	-1911

DST #2 4260-4295' (Lans L) 45-45-45-45
 Rec: 806' GIP
 134' VSMCGO (38° gravity)
 186' SGO&WCM
 248' SGO&MCW
 IHP 2195 FHP 2072 IFP 115-202 FFP 263-301
 ISIP 1122 FSIP 1106 Temp 126° F

DST #3 4300-4320' (Pleas.) 45-45-45-45
 Rec: GTS in 30 min.
 1198' CGO (38° gravity)
 372' GMCO
 IHP 2147 FHP 2106 IFP 138-317 FFP 399-478
 ISIP 785 FSIP 742 Temp 122° F

DST #4 4320-4430 (Marm. Paw.) 45-45-45-45
 Rec: 50' mud w/scum oil
 124' SGOCM
 IHP 2241 FHP 2211 IFP 109-136 FFP 154-177
 ISIP 1096 FSIP 1026 Temp 124° F

DST #5 4549-4600' (Cher Sd) 30-30
 Rec: 20' mud
 IHP 2338 FHP 2314 FP 57-71 SIP 652 Temp 126° F

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20	260'	60-40 pos.	140	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5	4633'	Econolite	350	1/4# Flocele/sx
					EA-2	110	1/4# Flocele/sx
					(Halliburton)		

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

4	4483-4502 (Ft. Scott) non-commercial	1000 gal 15% INS	4483-4502
4	4308-4314 Pleasanton	130 sz. 60/40 posmix (squeeze)	4308-4314
4	4308-4314 (after squeeze)	2000 gal 15% INS	4308-4314

TUBING RECORD size 2 7/8" set at 4574' packer at N/A

Liner Run Yes No

Date of First Production 3/14/86 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
80 Bbls		MCF	0 Bbls		CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) 4308-4314'
 used on lease Dually Completed.
 Commingled