

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-...101-21,504-~~500~~.....
County...Lane.....
...SE. SE. SW... Sec...9... Twp...18...Rge...27... East
... West

Operator: License # 5104
Name Blue Goose Drilling Co., Inc.....
Address P.O. Box 1413.....
Great Bend, KS 67530.....
City/State/Zip

.....330..... Ft North from Southeast Corner of Section
.....2970..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....n/a.....

Lease Name.....Borell C.....Well #...1.....

Operator Contact PersonMartin Miller.....
Phone316 792-5633.....

Field Name.....Alamota NW.....

Producing Formation.....D & A.....

Contractor: License #same.....
NameCompany Tools.....

Elevation: Ground.....2690'.....KB.....2697'.....

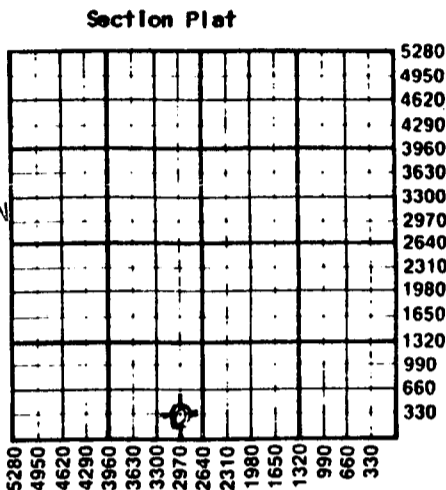
Wellsite Geologist.....Roger Welty.....
Phone.....913 674-5835.....

Designate Type of Completion
 New Well Re-Entry Workover

RECEIVED
STATE CORPORATION COMMISSION
MAY 19 1989

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....



WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date ..3/7/89... Date Reached TD ..3/17/89... Completion Date ..3/17/89...

Total Depth ..4633'... PBDT ..D&A.....

Amount of Surface Pipe Set and Cemented at...210' feet
Multiple Stage Cementing Collar Used? n/a Yes ___ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name,
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: _____ Disposal
Docket # ...n/a..... _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #...34539.....
Irrigation Well
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 29 Twp 17 Rge 27 East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature*Martin Miller*.....

Title.....Contracts/Exploration..... Date ..3/17/89...

Subscribed and sworn to before me this ..17th day of ..May..... 19..89..

Notary Public.....*Eudora Demel*.....

Date Commission Expires.....1-13-90.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
5-19-89

Sec. 9 Twp 18 Rge 27

SIDE TWO

Operator Name Blue Goose Drilling Co., Inc. Lease Name..... Borell C Well #..... 1

Sec..... 9 Twp..... 18 Rge..... 27 East West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST #1: 4222-4260' (Lansing 'K') 30-30-30-0
 Rec: 5' mud. IHP 2266 IFP 67-47 ISIP 76 FFP 58-66
 FSIP 0 FHP 2221.

DST #2: 4260-4325' (Lansing 'L', Pleasanton)
 30-45-60-60 Rec: 325' GIP, 5' CO, 906 Muddy water
 w/scum oil. IHP 2253 IFP 94-203 ISIP 930 FFP 272-354
 FSIP 936 FHP 2186

DST #3: 4422-4530' (Marm, Ft. Scott, Cher)
 30-45-60-60. Rec: 210' GIP, 30' SOCM(5% oil)
 60' SOCM(10% oil) IHP 2204 IFP 63-63 ISIP 755
 FFP 85-85 FSIP 870 FHP 2177

DST #4: 4526-4630' (Cher. Sand, Miss) 30-30-45-45
 Rec: 390' Muddy water, IHP 2345 IFP 85-136 ISIP
 1175 FFP 188-217 FSIP 1111 FHP 2325

Name	Top	Bottom
Anhydrite	2062 (+ 635)	
B/Anhy	2090 (+ 607)	
Heebner	3924 (-1227)	
Lansing	3963 (-1266)	
Stark Shale	4234 (-1537)	
BKC	4308 (-1611)	
Ft. Scott	4481 (-1784)	
Cherokee Sh.	4505 (-1808)	
Cherokee Sd.	4556 (-1859)	
Miss	4585 (-1888)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	210'	60/40 pos	135	3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	Bbls		MCF		Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled