

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5104
Name Blue Goose Drilling Company, Inc.
Address P.O. Box 1413
City/State/Zip Great Bend, KS: 67530

Purchaser Clear Creek, Inc.

Operator Contact Person Martin Miller
Phone 316 792-5633

Contractor: License # same
Name Company Tools

Wellsite Geologist Steve Murphy
Phone 316 262-7397

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11/11/85 11/20/85 12/18/85
Spud Date Date Reached TD Completion Date
4624' (log) 4256'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 345 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from 2500 feet depth to 200' w/ 450 SX cmt

Upper stage cement-backside Temp. survey enclosed.

API NO. 15-101-21,247-0000
County Lane
SE NE SW Sec. 9 Twp. 18 Rge. 27 East West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

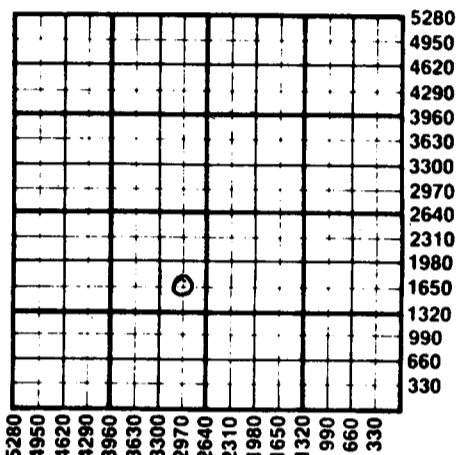
Lease Name Borell "A" Well # 1

Field Name ALAMOTA NW

Producing Formation Lansing "K"

Elevation: Ground 2678' KB 2685'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #
Hauled by Sabre Trucking to their Watson SWDW.

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Irrigation Well.
Division of Water Resources Permit #

Groundwater 3300 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 32 Twp 17 Rge 27 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form and submitted with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Contract Representative Date 1/31/86

Subscribed and sworn to before me this 31st day of January 1986
Notary Public Helen C. Standley

Date Commission Expires 12-8-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

HELEN C. STANDLEY
Barton County, Kansas
My Appt. Exp. 12-8-87

Sec. 9, Twp. 18, Rge. 27

SIDE TWO

Operator Name BLUE GOOSE DRILLING COMPANY, INC. Lease Name Borell "A" Well # 1

Sec 9 Twp 18 Rge 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1 4218-4250 (Lans K) - misrun.			Name Top Bottom
DST #2 4218-4250 (Lans K) - 30-30-60-45 Rec: 650' GIP, 40' gsy oil, 50' OCM (20% oil, 80% mud) 186' OCM in collars (20% oil, 80% mud) 124' SOSMW (1% oil, 5% mud, 94% W) IFP 76-120 ISIP 1129 FFP 174-207 FSIP 1123 HP 2037-1994 Temp 109°.			Anhydrite 2054 (+ 631) Heebner 3909 (-1224) Toronto 3928 (-1243) Lansing 3945 (-1260) Stark 4214 (-1529) BKC 4291 (-1606)
DST #3 4270-4415 (Lans L thru Paw) 40-45-30-45 Rec: 525' GIP, 15' gsy oil, 62' SOCMW (20% mud, 2% oil, 78% W), 1058' MW (Chl. 70,000) IFP 110-381 ISIP 1137 FFP 454-538 FSIP 1126 HP 2116-2067 Temp. 118°.			Pawnee 4398 (-1713) Fort Scott 4467 (-1782) Cherokee 4490 (-1805) Cher Sd 4552 (-1867) Miss 4573 (-1888)
DST #4 4546-4580 (Cher Sd) 30-30-30-30 Rec: 2' Mud. IFP 60-60 ISIP 320 FFP 59-59 FSIP 327 HP 2190-2139 Temp 122°.			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (new)	12 1/2"	8 5/8"	20	345'	60/40 pos	225	2% gel 3% cc
Production (50% new 50% used)	7 7/8"	4"	10.5	4412'	60/40 pos	125	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4350-4352 (Mam)			250 gal 15% NE		4229-4232	
4	4298-4302 (Pleasanton)			750 gal 15% NE		4229-4232	
4	4264-4266 (Lans I)						
4	4229-4232 (Lans K)						
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	4252'	N/A			
Date of First Production	Producing Method						
12/18/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	55 Bbls	MCF	180 Bbls	CFPB		39	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4229-4232
 Used on Lease Dually Completed
 Commingled