

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5104
Name BLUE GOOSE DRILLING COMPANY, INC.
Address P.O. Box 1413
City/State/Zip Great Bend, KS 67530

Purchaser Inland Crude

Operator Contact Person Martin E. Miller
Phone 316-792-5633

Contractor: License # same
Name Company Tools

Wellsite Geologist Steven P. Murphy
Phone 316-262-7397

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4/15/85 4/23/85 5/22/85
Spud Date Date Reached TD Completion Date

4657' 4624'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 344' feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated from 1900' feet depth to 100' w/ 550 SX cmt

API NO. 15-101-21-131-6000

County Lane

C S/2 NE SE Sec. 9 Twp. 18 Rge. 27 East West

1650 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

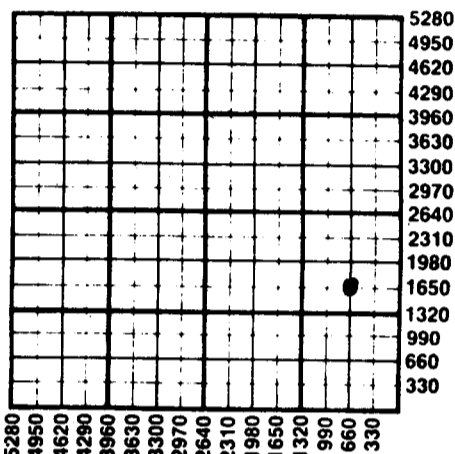
Lease Name Borell Well # 1

Field Name Alamota NW (revived)

Producing Formation Cherokee Sand

Elevation: Ground 2679 KB 2686

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 3300' Ft North from Southeast Corner
(Well) 660' Ft West from Southeast Corner of
irrigation Sec 32 Twp 17 Rge 27 East West
well

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Contract Representative

Subscribed and sworn to before me this 17 day of June 1985

Notary Public Helen C. Standley

Date Commission Expires 12-8-87

STATE CORPORATION COMMISSION

RECEIVED
CONSERVATION DIVISION
Wichita, Kansas
6/17/85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

HELEN C. STANDLEY
Barton County, Kansas
My Appt. Expires
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name BLUE GOOSE DRILLING COMPANY, INC. Lease Name Borell Well # 1

Sec. 9 Twp. 18 Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4108-4215' 45-45-45-45
 Rec: 2520' Saltwater Chl. 55,000 ppm BHT 123°
 IFP 435-1168; ISIP 1224; FFP 1180-1224; FSIP 1235; IHP 2158; FHP 2158.

DST #2 4260-4350' 45-45-45-45
 Rec: 60' MCO (60% oil) 120' VHOCM (40% oil)
 60' HOCM (35% oil) BHT 127° IFP 66-78; ISIP 1135; FFP 111-122; FSIP 1113; IHP 2103; FHP 2103.

DST #3 4544-4566' 45-45-45-45
 Rec: 330' GIP; 980' CGO; 120' HOGCM (30% oil)
 BHT 134° IFP 145-290; ISIP 1068; FFP 368-457; FSIP 991; IHP 2323; FHP 2323.

DST #4 4578-4597' 45-30
 Rec: 5' MUD; IFP 11-11; ISIP 913; IHP 2246; FHP 2246.

Name	Top	Bottom
Anh	2050 (+636)	
Heeb	3910 (-1224)	
Tor	3928 (-1242)	
Lans	3947 (-1261)	
Stark	4221 (-1535)	
BKC	4292 (-1606)	
Paw	4402 (-1716)	
Ft Sc	4470 (-1784)	
Johnson Zn	4532 (-1846)	
Cher Sd	4554 (-1868)	
Miss	4588 (-1902)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20	344	60/40 pos	210	2% gel 3% cc
Production	7 7/8"	4 1/2"	10.5	4656	60/40 pos	175	2% gel 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	4574-4577 Cher Sd			upper stage cement job		1900'	
3	4554-4564 Cher Sd			Perf 3 spf Cement w/450 sx			
3	4546-4549 Cher Sd			light cement and 50 sx common			
				Temp. survey attached.			
				No acid used on Cher Sd.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
5/22/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
37 Bbls			MCF	-0- Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4554-4564
 Used on Lease Dually Completed 4546-4549
 Conmingled