

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-101-20,655-(800)

ADDRESS 970 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Lane

FIELD

**CONTACT PERSON Max S. Houston
PHONE (316) 265-3311

PROD. FORMATION

PURCHASER

LEASE Donna

ADDRESS

WELL NO. #1

WELL LOCATION SW NW NW

DRILLING BEREDCO INC.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 401 E. Douglas, Suite 402

the SEC. 9 TWP. 18S RGE. 27W

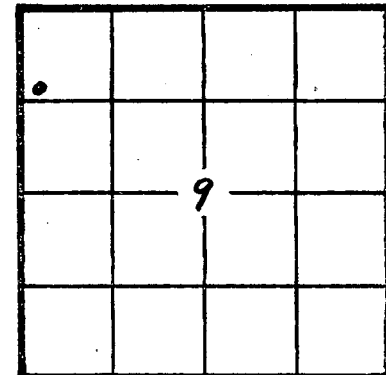
Wichita, Kansas 67202

WELL FLAT

PLUGGING Sun Cement

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4601' PBD

SPUD DATE 5/3/82 DATE COMPLETED 5/11/82

ELEV: GR 2650 DF KB 2655

DRILLED WITH (GALVAN) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 308' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

RECEIVED
STATE CORPORATION COMMISSION
5-17-82
MAY 17 1982
CONSERVATION DIVISION
Wichita, Kansas

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE DONNA LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11TH DAY OF MAY, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp

SUBSCRIBED AND SWORN BEFORE ME THIS 14TH DAY OF MAY, 1982.

KAREN G. BERRY
Wichita County, Ks.
Not. Exp. Nov. 4, 1984

Karen G. Berry
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale, Post Rock	0	370'		
Shale & Sand	370'	1220'		
Shale, Sand, Anhydrite	1220'	2020'		
Lime & Shale	2020'	4201'		
I & J Zone of K.C.	4201'	---		
Lime & Shale	4201'	4235'		
Lime	4235'	4601'		
Total Rotary Depth 4601'				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	23#	308'	60-40 Pozmix	200	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	

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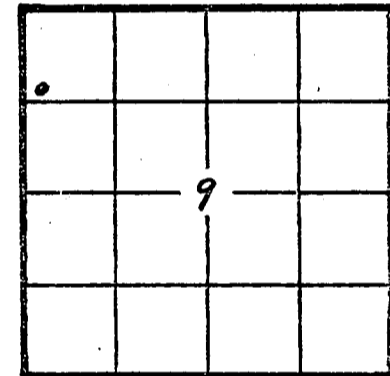
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WELL PLAT

PLUGGING Sun Cement



CONTRACTOR

KCC _____
KGS _____
(Office Use)

ADDRESS

TOTAL DEPTH 4601' PBTD

SPUD DATE 5/3/82 DATE COMPLETED 5/11/82

ELEV: GR 2650 DF KB 2655

DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 308' DV Tool Use

RECEIVED

MAY 17 1982

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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MCF	bbls.		CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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