

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5104  
name Blue Goose Drilling Company, Inc.  
address P.O. Box 1413  
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Martin E. Miller  
Phone (316) 792-5633

Contractor: license # same  
name Company Tools

Wellsite Geologist N/A  
Phone

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Beren Corp.  
Well Name #1 Weiser  
Comp. Date 1/27/82 Old Total Depth 4603

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
2/25/86 2/26/86 3/22/86  
Spud Date Date Reached TD Completion Date  
1993' 1946'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 320' (1/82) feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated  
from 1993 feet depth to 350' w/ 400 SX cmt

API NO. 15 - 101-20,573-10001

County Lane

NE NW SE Sec 9 Twp 18 Rge 27  
(location)

2310 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

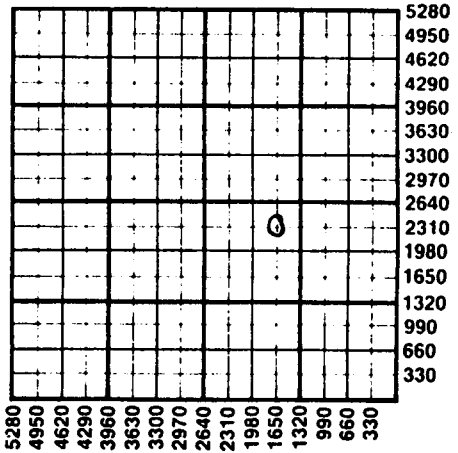
Lease Name Borell Well# SWDW

Field Name Alamota NW

Producing Formation Saltwater Disposal Well

Elevation: Ground 2651' KB 2658'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner an (Well) Ft. West From Southeast Corner c  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner an (Stream, Pond etc.) Ft West From Southeast Corn  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Title Contract Representative Date 3/24/86

Subscribed and sworn to before me this 24th day of March 19 86

Notary Public Helen C. Standley  
Date Commission Expires 12-8-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

HELEN C. STANDLEY  
Barton County, Kansas  
My Appt. Exp. 12-8-87

Form ACO-1 (7-84)  
STATE CORPORATION COMMISSION  
APR - 2 1986

Sec. 9 Twp. 18 Rge. 27

SIDE TWO

Operator Name Blue Goose Drlg. Co., Inc Lease Name Borell Well# SWD SEC. 9 TWP. 18 RGE. 27  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Docket #D - 24,603

Name Top Bottom  
 N/A - Washdown for shallow disposal.

Static Water Level - 385' from surface.  
 MIT performed 3/11/86, witnessed by Dan Goodrow, Dist.  
 1. Tested to 200#.  
 Temporary Administrative Approval to commence injection was dated March 21, 1986.  
 Injection commenced on March 22, 1986, at 10:30 a.m.  
 Injection pressure - 27 in. (vacuum)  
 Injection Volume approx, 180 bwpd.  
 Annulus filled with 5 gal. Halliburton Anhib. chemical and saltwater.  
 Copy of MIT attached

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	320	(Set in 1/82 by Beren Corp.)		
Disposal	7 7/8"	4 1/2"	10.5#	1972	Econolite	175	
					50/50 posmix	225	2% gel, 1/2# flocele/sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	1570' - 1590' (Cedar Hills)						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		size 2 1/2" set at 1507		packer at 1507.65'			
Producing method		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL  Dually Completed.  Commingled