This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238. OPERATOR Beren Corporation __ API NO. 15-101-20,573-0000 ADDRESS 970 Fourth Financial Center Lane COUNTY Wichita, KS 67202 ALAM OTTACNU FIELD Evan Mayhew **CONTACT PERSON WEISER LEASE **PHONE** (316) 265-3311 PURCHASER Central Crude Corporation _ WELL NO. 1 ADDRESS 402 Commerce Plaza ____ WELL LOCATION NE NW SE Wichita, Kansas 67202 Ft. from Line and Ft. from Line of DRILLING Abercrombie Drilling, Inc. CONTRACTOR _____ the <u>9</u> SEC.18S TWP. 27W RGE. ADDRESS 801 Union Center WELL Wichita, KS 67202 **PLAT** PLUGGING (Quantum **CONTRACTOR** or (Full) **ADDRESS** Section -Please . PBTD 4590 TOTAL DEPTH 4601' indicate. SPUD DATE 11/09/81 DATE COMPLETED 11/21/81 ELEV: GR 2651 DF KB 2656 KCC L KGS L DRILLED WITH (MILLE) (ROTARY) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(#sect) casing. Size casing set Weight lbs/ft. Sixe-hole-drilled Setting depth Sucks Type and percent additives 225 2% gel, 3% c.c. Surface 121" 8 5/8" 20# 327.01 60-40 pos. 43" 4600' PRODUCT ION 7-7/8" 10.5# 60-40 pozmix 200 2% gel, 10% salt LINER RECORD PERFORATION RECORD Top, ft. Sacks coment Shots per ft. Size & type Depth interval TUBING RECORD 2 DPJS 4542-4549 Settine death 2-3/8" 4590 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 500 gallons 15% acid 4542 - 4549 TEST DATE: PRODUCTION 2/3/82 24 BOPD, no water Date of first production Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity NA till sales 2/1/82 Pumping Gas-oil ratio 24 -0-0 CFPB Cherokee Sand

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

A witnessed initial test by the Commission is required if the mention of the produces make than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION
Withilia, Kannes

UNKNOWN

Depth

Estimated height of cement behind pipe Cement did circulate to surface.

WELL LOG

cluding depth interval tested, cushion used, time tool open, flowing FORMATION DESCRIPTION, CONTENTS, ETC.	TOP BOTTOM		NAME DEPTH	
FARINGI DESCRIPTION OF THE PROPERTY OF THE PRO				-
Surface Sand & Shale	0	332		1
Sand & Shale	332	2033		İ
Anhydrite	2033	2064		
Shale & Red Beds	2064	2317		ł
Sand & Shale	2317	3055		
Shale & Shells	3055	3551		1
Sand & Shale	3551	3786		ļ
Shale & Lime	3786	4383		
Lime & Shale	4383	4495		
				l
Shale & Lime	4495	4601		İ
Rotary Total Depth		4601		1
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USE ADDITIONAL SHEETS, I				

STATE OF KANSAS , COUNTY OF SEDGWICK SS, DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS: THAT HE IS GEOLOGIST __FOR___ BEREN CORPORATION OPERATOR OF THE WEISER LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. ___ 1 ___ ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF FEBRUARY 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

AFFIDAVIT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF

FEBRUARY

KAREN G. BERRY Sedwick County, Ks. My Appt. Exp. Nov. 4, 1984

MY COMMISSION EXPIRES: November 4, 1984