

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ^{Submitted previously RW-KCC} Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5027 EXPIRATION DATE _____

OPERATOR J.A. Allison API NO. 15-165-21,115-0000

ADDRESS 300 W. Douglas, Suite 305 COUNTY Rush

Wichita, Kansas 67202 FIELD Rush Center

** CONTACT PERSON J.A. Allison PROD. FORMATION _____
PHONE (316)-263-2241

PURCHASER _____ LEASE Keener

ADDRESS _____ WELL NO. 2

DRILLING Woodman & Iannitti Drilling Company WELL LOCATION 35'E of C SW SE

CONTRACTOR _____ 695 Ft. from West Line and

ADDRESS 1022 Union Center 660 Ft. from South Line of (X)K

Wichita, Kansas 67202 the SE (Qtr.) SEC 22 TWP 18 RGE 18 (W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ ADDRESS P.O. Box 678 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3800' PBTD _____ SWD/REP _____

SPUD DATE 8-1-83 DATE COMPLETED 8-8-83 PLG. _____

ELEV: GR 1992' DF _____ KB 1997' NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1151' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

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ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

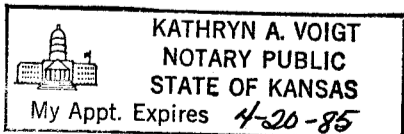
K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August,

19 83.



MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt RECEIVED
(NOTARY PUBLIC) STATE CORPORATION COMMISSION

Kathryn A. Voigt

AUG 12 1983
8-12-83

** The person who can be reached by phone regarding any questions concerning this information. Wichita, Kansas

SIDE TWO

OPERATOR J.A. Allison LEASE NAME Keener

SEC. 22 TWP. 18 RGE. 18 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|------|-------|
| Check if no Drill Stem Tests Run. _____ Check if samples sent to Geological Survey. _____ | | | | |
| Top Soil | 0 | 30 | | |
| Sand | 30 | 65 | | |
| Shale | 65 | 85 | | |
| Shale w/ Sand Streaks | 85 | 554 | | |
| Sand | 554 | 773 | | |
| Red Bed | 773 | 911 | | |
| Red Bed & Shale | 911 | 1139 | | |
| Anhydrite | 1139 | 1154 | | |
| Anhydrite | 1154 | 1170 | | |
| Shale | 1170 | 1415 | | |
| Shale | 1415 | 1875 | | |
| Shale & Lime | 1875 | 2100 | | |
| Lime & Shale | 2100 | 2239 | | |
| Lime & Shale | 2239 | 2465 | | |
| Lime & Shale | 2465 | 2703 | | |
| Lime & Shale | 2703 | 2925 | | |
| Lime & Shale | 2925 | 3082 | | |
| Lime & Shale | 3082 | 3267 | | |
| Lime & Shale | 3267 | 3467 | | |
| Lime | 3467 | 3580 | | |
| Lime | 3580 | 3697 | | |
| Lime & Shale | 3697 | 3748 | | |
| Lime | 3748 | 3800 | | |

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 1151' | 60/40 Poz Mix | 450 | 3% CC, 2% Gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production - I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|-----------------------------|-----------|---------|---------|---------------------|------|
| | | | | | |

Discipline of gas (wet, dry, acid gas, etc.)

Perforations

15-165-2115-0000

J. A. ALLISON

OIL PRODUCER

300 WEST DOUGLAS, SUITE 305 WICHITA, KANSAS 67202-2975 PH. 316 - 263-2241

August 17, 1983

Re: Keener #2
C SW SE
Sec. 22-18S-18W
Rush County, Kansas

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

Gentlemen:

Please replace the attached Form ACO-1 Well History,
dated August 17, 1983, with the one furnished by K. T.
Woodman on August 10, 1983.

The one furnished by Mr. Woodman did not list any drill
stem tests, sample or log tops.

Yours very truly,

J. A. ALLISON

RECEIVED
STATE CORPORATION COMMISSION

AUG 26 1983

CONSERVATION DIVISION
Wichita, Kansas

8-26-83

BY 
J. A. Allison

JAA:foe
encls.