

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 5027 EXPIRATION DATE June 30, 1984

OPERATOR J. A. Allison API NO. 15-165-21,115-0000

ADDRESS 300 West Douglas, Suite 305 COUNTY Rush  
Wichita, Kansas 67202 FIELD Rush Center

\*\* CONTACT PERSON J. A. Allison PROD. FORMATION \_\_\_\_\_  
PHONE (316) 263-2241

PURCHASER \_\_\_\_\_ LEASE KEENER

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Woodman & Iannitti Drilling Company 695 Ft. from West Line and

CONTRACTOR \_\_\_\_\_ 660 Ft. from South Line of

ADDRESS 1022 Union Center the SE (Qtr.) SEC 22 TWP 18S RGE 18 (W). ~~XXX~~

Wichita, Kansas 67202

PLUGGING Allied Cementing Co., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS P. O. Box 678 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3800' PBDT \_\_\_\_\_ SWD/REP

SPUD DATE August 1, 1983 DATE COMPLETED August 8, 1983 PLG.

ELEV: GR 1992' DF \_\_\_\_\_ KB 1997'

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1151' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

J. A. ALLISON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*J. A. Allison*  
J. A. Allison, Operator

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of August,

19 83.



*Frances O. Erhard*  
Frances O. Erhard, Notary Public

MY COMMISSION EXPIRES: January 14, 1986

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

AUG 26 1983  
8-26-83  
WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1, 30, 30; weak blow dies in 5 min. flushed tool, no blow, IFP 21-21, ISIP 21, no final taken - recovered 5' drilling mud.</p> <p>DST #2, 30, 45; 30, 45; weak blow building to strong in 17 minutes. Strong blow on second opening - recovered 240' muddy saltwater, 420' saltwater; IFP 53-118, FFP 203-289; ISIP 1113, FSIP 1081.</p>			3700'	3748'	<p>*SAMPLE TOPS LOG TOPS</p> <p>*Anhydrite 1139 (+ 858) *Heebner 3333 (-1336) *Toronto 3356 (≠1359) *Lansing 3385 (-1388) *Base KC 3649 (-1652) *Conglomerate 3719 (-1722) *Arbuckle 3763 (-1766) *LTD/RTD 3800 (-1803)</p> <p>Anhydrite 1136 (+ 861) Heebner Shale 3331 (-1334) Toronto 3351 (-1354) Lansing 3385 (-1388) Base KC 3649 (-1652) Conglomerate 3717 (-1720) Arbuckle 3759 (-1762) LTD/RTD 3800 (-1803)</p>	
<p>If additional space is needed use Page 2, Side 2</p>						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1151'	60/40 Poz Mix	450	3% CC, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations