

(Rules 82-3-130 and 82-3-107)  
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.  
 C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5027 EXPIRATION DATE 6/30/83  
 OPERATOR J.A. Allison API NO. 15-165-21,142-0000  
 ADDRESS 300 West Douglas, Suite 305 COUNTY Rush  
Wichita, Kansas 67202 FIELD Rush Center  
 \*\* CONTACT PERSON J.A. Allison PROD. FORMATION \_\_\_\_\_  
 PHONE (316)-263-2241 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Keener  
 ADDRESS \_\_\_\_\_ WELL NO. 3  
 WELL LOCATION NE NE SW

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from North Line and  
 CONTRACTOR 1022 Union Center 330 Ft. from East Line of  
 ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 22 TWP 18 RGE 18 (E) (W)

PLUGGING Allied Cementing Co., Inc.  
 CONTRACTOR P.O. Box 678  
 ADDRESS Great Bend, Kansas 67530

WELL PLAT (Office Use Only)


KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3916' PBDT \_\_\_\_\_  
 SPUD DATE 11-1-83 DATE COMPLETED 11-7-83  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1169' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS, PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
 STATE CORPORATION COMMISSION  
12-2-83  
DEC-2-1983  
 K.T. Woodman

A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:  
 I am the Applicant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 1983.

NOTARY PUBLIC  
 STATE OF KANSAS  
4-20-85

Kathryn A. Voigt  
 (NOTARY PUBLIC)  
 Kathryn A. Voigt

MY COMMISSION EXPIRES: April 20, 1985

Corrected Copy  
 \*\* The person who can be reached by phone regarding any questions concerning this

Side TWO OPERATOR J.A. Allison LEASE NAME Keener SEC 22 TWP 18 RGE 18 (W) (K)  
 WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			<u>SAMPLE TOPS</u>	
Top Soil	0	30	Anhydrite	1162 (+ 859)
Post Rock	30	45	Heebner	3363 (-1342)
Shale & Clay	45	190	Toronto	3383 (-1362)
Sand	190	250	Lansing	3417 (-1396)
Shale	250	547	BKC	3677 (-1656)
Dakota Sand	547	830	Conglomerate	3752 (-1731)
Shale, Red Bed	830	1163	Arbuckle	3896 (-1875)
Anhydrite	1163	1176	RTD	3916 (-1895)
Anhydrite	1176	1201		
Shale & Shells	1201	1380		
Shale	1380	1991		
Shale & Lime	1991	2325		
Shale & Lime	2325	2605		
Shale & Lime	2605	2915		
Lime	2915	3170		
Lime	3170	3410		
Lime	3410	3550		
Lime	3550	3690		
Lime	3690	3770		
Lime	3770	3790		
Arbuckle	3790	3916		
DST #1 - 30, 30; 30, 30; rec. 5' mud, IBHP 55, FBHP 55; IFP 44-44, FFP 44-44, Temp. 118°.	3750	3770		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1176'	60/40 Poz-mix	450	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCf	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations