

FORM MUST BE TYPED

SIDE ONE

20102-0000 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 203-~~1111~~

County WICHITA

E/2 - NE - SW - Sec. 25 Twp. 20S Rge. 35 X <sup>E</sup> <sub>W</sub>

Operator: License # 5393

1980' Feet from S/W (circle one) Line of Section

Name: A. L. ABERCROMBIE, INC.

2310' Feet from E/W (circle one) Line of Section

Address 150 N. MAIN, STE 801

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip WICHITA, KS 67202

Lease Name UHLAND Well # 1

Purchaser: Koch Oil Co.

Field Name UNKNOWN

Operator Contact Person: JACK K. WHARTON

Producing Formation MARMATON

Phone (316) 262-1841

Elevation: Ground 3142' KB 3147'

Contractor: Name: ABERCROMBIE RTD, INC.

Total Depth 5125' PBDT 4655'

License: 30684 STATE CORPORATION COMMISSION

Amount of Surface Pipe Set and Cemented at 268.31 Feet

Wellsite Geologist: MARK R. GALYON

Multiple Stage Cementing Collar Used? X Yes      No

Designate Type of Completion  
X New Well      Re-Entry

If yes, show depth set 1305' Feet

X Oil      SWD      SIOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1305'

feet depth to surface w/ 400 sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan alt II CB 4-22-94  
(Data must be collected from the Reserve Pit)

Operator: N/A

Chloride content 4000 ppm Fluid volume 800 bbls

Well Name:     

Dewatering method used evaporation

Comp. Date      Old Total Depth     

Location of fluid disposal if hauled offsite:     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBDT  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?) Docket No.     

Operator Name N/A

Lease Name      License No.     

11-30-93 12-11-93 1-14-94  
Spud Date Date Reached TD Completion Date

Quarter      Sec.      Twp.      S Rng.      E/W

County      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
Distribution  
     KCC      SWD/Rep      NSGA  
     KGS      Plug      Other  
(Specify)

Title Vice Pres. Date 2-7-94

Subscribed and sworn to before me this 7th day of February, 19 94.

Notary Public Angela Woodard

Date Commission Expires 3-20-97



SIDE TWO

Operator Name A. L. ABERCROMBIE, INC. Lease Name UHLAND Well # #1  
 Sec. 25 Twp. 20S Rge. 35  East County WICHITA  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached sheet.	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E.Logs Run:  
 DSTs 1,2 & 3 on attached sheet

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	268.31'	60-40 posmix	200	2% gel 3% cc
Production		4 1/2"	10 1/2#	4747.13'	Common 50-50 posmix (top stage) lightweight	200 75	BA-29 2% gel 3/4 of 1% CR-2
D.V. Tool				1304.91'		400	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	4503'-4509'		500 gal MCH	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8	4654'			
Date of First, Resumed Production, SVD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity
		81				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4503'-4509'

**UHLAND #1**

E/2 NE SW

Sec. 25-20S-35W

Wichita Co., KS

API #15-203-20 102

**ELECTRIC LOG TOPS**

Anhydrite	2245'	(+902')
Base Anhydrite	2259'	(+888')
Heebner	3943'	(-796')
Muncie Creek	4193'	(-1046')
Stark Shale	4313'	(-1166')
B/Kansas City	4456'	(-1309')
Marmaton	4482'	(-1335')
Beymer Zone	4583'	(-1436')
Johnson Zone	4613'	(-1466')
Cherokee Shale	4624'	(-1477')
Morrow Shale	4839'	(-1692')
Mississippi	4909'	(-1762')

**DST #1 4228'-4247' (Straddle Packers)**

30-30-30-30

Rec. 10' SOCM

IFPs 24-24      ISIP 853

FFPs 24-24      FSIP 818

RECEIVED  
STATE CONSERVATION COMMISSION

FEB 14 1994

CONSERVATION DIVISION  
Wichita, Kansas

**DST #2 4454'-4519' (Marmaton)**

30-45-60-45

Very strong blow, gas to surface 40 minutes into 2nd open period.

Recovered 1696' fluid.

1255' cl gassy oil

189' slight muddy gassy oil

252' slight water & gas cut oily mud (10% oil & 15% water)

IFPs 76-328      ISIP 1167

FFPs 359-587      FSIP 1147

**DST #3 4525'-4560'**

30-30-30-30

Rec. oil spotted mud

IFPs 33-33      ISIP 528

FFPs 33-33      FSIP 538

**ALLIED CEMENTING CO., INC.** 5193

Home Office P. O. Box 31 Russell, Kansas 67665

new

Date	11-30-93	Sec.	25	Twp.	20	Range	35	Called Out	4:30 PM	On Location	9:00 PM	Job Start	11:00 PM	Finish	11:30 PM	
Lease	Unleaded	Well No.	1	Location				Friend 13W-1N-1W	County	Wichita	State	Kan				
Contractor	Abercrombie RTD #8															
Type Job	Surface															
Hole Size	12 1/4	T.D.	273'													
Csg.	8 5/8	Depth	268'													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.	15'	Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace	✓													
Perf.																

**Owner**  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**Charge To** Abercrombie Drly Co.

**Street**  
**City** \_\_\_\_\_ **State** \_\_\_\_\_

The above was done to satisfaction and supervision of owner agent or contractor.

**Purchase Order No.**  
 X *12/1/93 9/11/93*

**CEMENT**

**Amount Ordered** 200 SKs 60/40 per 100, 3% ACC - 2% Gel

**Consisting of**  
 Common \_\_\_\_\_  
 Poz. Mix \_\_\_\_\_  
 Gel. \_\_\_\_\_  
 Chloride \_\_\_\_\_  
 Quickset \_\_\_\_\_

**Handling** 100 per SK

**Mileage** 4¢ per SK/mile

**Sub Total** \_\_\_\_\_  
**Total** \_\_\_\_\_

**Floating Equipment**

#101-3250

Rig #8

That You Gm

**EQUIPMENT**

Pumptrk	No.	Cementor	Sunny
	191	Helper	
Pumptrk	No.	Cementor	
		Helper	
Bulktrk		Driver	Mike
	305	Driver	

**DEPTH of Job**

Reference:	Pumptruck	
	8 5/8" Wooden Plug	
	225 per mile	
	<b>Sub Total</b>	
	<b>Tax</b>	
	<b>Total</b>	

**Remarks:**

CONSERVATION  
 COMMISSION  
 KANSAS



Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

ORIGINAL

**ALLIED CEMENTING CO., INC.** 4961

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

12-11-93

Date	12-10-93	Sec.	25	Twp.	20	Range	35	Called Out		On Location	9:30 AM	Job Start	5:00 AM	Finish	6:00 AM
Lease	UHLAND	Well No.	1	Location	Friend 13W-1 1/2N-1/2E			County	Wichita	State	Ken				
Contractor	Abercrombie RTD #8					Owner	Same								
Type Job	Production string (Bottom Stage)					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8	T.D.	5125'												
Csg.	4 1/2	Depth	4717'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool	D-V Tool	Depth	1305'												
Cement Left in Csg.	20'	Shoe Joint	20'												
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

**EQUIPMENT**

No.	Cementer	Ken / Walt
Pumptrk 300	Helper	Terry
No.	Cementer	
Pumptrk	Helper	
	Driver	Fitz
Bulktrk 307		
Bulktrk 305	Driver	Steve

**DEPTH of Job**

Reference:	Pumptruck	
	225 per mile	
		Sub Total
		Tax
		Total

Remarks: Float Held

Charge To **AL Abercrombie Inc** Co.

Street

City

State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *Anthony Ward*

200 SKS BA-29 CEMENT 500 gal Muel Sweep

Amount Ordered 75 SKS 50 per 2% (rel), 3/4 of 1% CFR-2

Consisting of 7# per SK Gilsonite

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Handling	
Mileage	
Sub Total	
Total	

Floating Equipment

\*1013250

1352-08

Uhlend #1

\*5128600

*Thel*

DEC 15 1993

RECEIVED  
 STATE OF KANSAS  
 COMMISSIONER OF REVENUE  
 WICHITA, KANSAS