

ORIGINAL

CONFIDENTIAL

APR 0 9 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5005  
Name: SUNBURST EXPLOR. CO., INC.  
Address 125 N. EMPORIA  
112 CORPORATE PLACE  
City/State/Zip WICHITA, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Ron Irion  
Phone (316) 262-3041

Contractor: Name: ABERCROMBIE DRLG.  
License: 5422  
Wellsite Geologist: MARVIN DOUGLASS

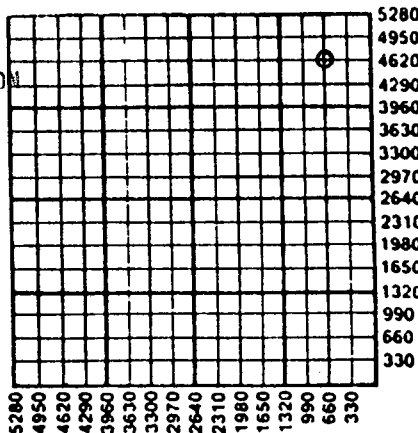
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-27-91 3-8-91 3-8-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 203-20095-0000  
County WICHITA FROM CONFIDENTIAL  
C NE NE Sec. 23 Twp. 20 Rge. 35 West  
4620 Ft. North from Southeast Corner of Section  
660 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name BUERKLE "E" Well # 1  
Field Name WILDCAT  
Producing Formation \_\_\_\_\_  
Elevation: Ground 3095 KB 3100  
Total Depth 5075' PBTD \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
4-2-91  
APR 02 1991  
CONSERVATION DIVISION  
Wichita, Kansas



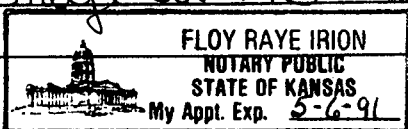
5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330  
A 15-2 DWA

Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald L. Irion  
Title VICE PRESIDENT Date 3-11-91  
Subscribed and sworn to before me this 11th day of MARCH,  
19 91.  
Notary Public Floy R. Irion  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name SUNBURST EXPLORATION CO., INC. Lease Name BUERKLE "E" Well # 1

Sec. 23 Twp. 20 Rge. 35  East  West County WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

DST #1 4905-5075  
30" 30" 30" 30"  
REC. 70' DRLG MUD  
IFP 36-48# FFP 48-72#  
ISIP 1099# FSIP 1017#  
TEMP 121°

Formation Description

Log  Sample

Name	Top	Bottom
B/ANHYDRITE	2242	
HEEBNER	3925	
LANSING	3975	
MARMATON	4464	
CHEROKEE SHALE	4595	
MORROW SHALE	4795	
MISSISSIPPIAN	4881	
LTD	5073	

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	220	60/40 POZ	160	2% GEL, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL RELEASED APR 09 1992 CONFIDENTIAL

REMITTANCE ADVICE

INVOICE DATE

03/08/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	FROM CONFIDENTIAL REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 609824
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AUTHORIZED BY 609824
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PURCH. ORDER REF. NO.
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SUNBURST EXPLORATION

112 CORPORATE PLACE  
125 N. EMPORIA  
WICHITA KS 67202

WELL NUMBER : E 1

CUSTOMER NUMBER : 3342 - 0

LEASE NAME AND NUMBER BUERKLE	STATE 14	COUNTY/PARISH 14AB	CITY Oakley	DISTRICT NAME	DISTR. NO. 585
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 03/08/91	TYPE OF SERVICE LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102113	1.00	CEMENTING THRU TUBING 2,001 TO 2,5	1010.00		1,010.00
10107891	1.00	Fuel Surcharge	69.60		69.60
10109005	73.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		171.55
10410504	135.00	CLASS MA" CEMENT	6.75	QT	911.25
10415018	90.00	FLV ASH	3.62	QT	325.80
10420145	1200.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.14	LB	168.00
10422008	50.00	CELLO FLAKE	1.30	LB	65.00
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	225.00	MIXING SERVICE CHRG DRY MATERIALS,	1.10		247.50
10940101	752.00	DRAYAGE, PER TON MILE	0.75		564.00
SUBTOTAL					3,549.70
DISCOUNT					696.02

RECEIVED STATE CORPORATION COMMISSION

APR 02 1991

CONSERVATION DIVISION  
Wichita, Kansas

ACCOUNT	1.00002 LOGAN	1,189.64	11.90
	4.25007 KS-NEW WELL	1,189.64	50.56

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

2,916.14