

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 32457

Name: Abercrombie Energy, LLC

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jerry Langrehr

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Steve Davis

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-2-99 11-10-99 11-11-99
Spud Date Date Reached TD Completion Date

API NO. 15- 203-201330000
County Wichita
200°S - SW - SE - _____ Sec. 19 Twp. 20S Rge. 35 W
460 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Glee Smith Well # 1-19
Field Name WC
Producing Formation NONE
Elevation: Ground 3209' KB 3214'
Total Depth 5050' PBTB _____
Amount of Surface Pipe Set and Cemented at 332' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan P4A, 11-30-99 UC
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 1,275 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Frankamp
Title Member/President Date _____
Subscribed and sworn to before me this 18th day of November, 19 99.
Notary Public Sandra C. McCaig
Date Commission Expires 1-31-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SANDRA C. MCCAIG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-31-02

SIDE TWO

Operator Name Abercrombie Energy, LLC Lease Name Glee Smith Well # 1-19
 Sec. 19 Twp. 20S Rge. 35 East County Wichita
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Dual Porosity

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 See Attached Sheet

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	332'	60/40 Pos	270	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SMD or Inj.				Producing Method			
<u>P+A</u>				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	<u>N-A</u>						

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ABERCROMBIE RTD, INC.

ORIGINAL

**150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841**

GLEE SMITH #1-19

200' S OF SW SE
SEC 19-20S-35W
WICHITA CO., KS

OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Abercrombie RTD, Inc.
RIG #:4
JOB #: 9904020

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
316-262-1841

ELEVATION: KB 3214'
GL 3209

API #203-201330000

ELECTRIC LOG TOPS

B/Anhy	2321(+893)
Krider	2752(+462)
B Krider	2766(+448)
Heebner	3977(-763)
Lansing	4035(-821)
Muncie Creek	4244(-1030)
Stark Shale	4361(-1147)
BKC	4503(-1289)
Marm	4540(-1326)
Beymer Zone	4632(-1418)
Fort Scott	4666(-1452)
Cherokee Shale	4678(-1464)
Morrow Shale	4892(-1678)
Morrow Sand	4960 to 4970
Mississippian	4983(-1769)
LTD	5051(-1837)
DTD	5050(-1836)

RECEIVED
STATE OF KANSAS COMMISSION

NOV 22 1990

Oil & Gas Division
STATE OF KANSAS

ORIGINAL

ALLIED CEMENTING CO., INC.

1598

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>11-3-99</u>	SEC. <u>19</u>	TWP. <u>20S</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>5:45 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASEE <u>G/EE SMITH</u>	WELL # <u>1-19</u>	LOCATION <u>FRIEND 16 1/2 W - 20 - 1/2 E</u>			COUNTY <u>WICHITA</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR ABERCROMBIE RTO REL# 4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4' T.D. 333'

CASING SIZE 8 7/8" DEPTH 333'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 20 1/4 BBL.

OWNER SAME

NOV 13 1999

CEMENT AMOUNT ORDERED

270 SKS 60/40 P02 3% CL 2% GEL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

199 DRIVER JIM

BULK TRUCK

DRIVER

COMMON	<u>162 SKS</u>	@	<u>7.55</u>	<u>1,223.10</u>
POZMIX	<u>108 SKS</u>	@	<u>3.25</u>	<u>351.00</u>
GEL	<u>5 SKS</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>9 SKS</u>	@	<u>28.00</u>	<u>252.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>270 SKS</u>	@	<u>1.05</u>	<u>283.50</u>
MILEAGE	<u>48 PPS SK/mile</u>			<u>615.00</u>
TOTAL				

REMARKS:

SOME CEMENT IN CELLAR.

NOT REAL STRONG

THANK YOU

SERVICE

DEPTH OF JOB	<u>333'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>57 mile</u>	@	<u>2.85</u>
PLUG	<u>8 7/8 SURFACE</u>	@	<u>45.00</u>
		@	
		@	
TOTAL			<u>677.45</u>

CHARGE TO: ABERCROMBIE ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Gary Fisher

Gary Fisher
PRINTED NAME

NOV 22 1999

ORIGINAL

ALLIED CEMENTING CO., INC.

1538

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 17 1999

SERVICE POINT:

Oakley

DATE 11-10-99	SEC 19	TWP. 20s	RANGE 35W	CALLED OUT	ON LOCATION 11:15 PM	JOB START 12:30 AM	JOB FINISH 3:00 AM
LEASE Glee Smith	WELL # 1-19	LOCATION Friend 16 1/2 W 2 N 1/2 E		COUNTY Wichita	STATE KS		

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie RTD Rig 4 OWNER sgme
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH 2330'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

CEMENT
 AMOUNT ORDERED 230 SKS 60/40 POZ
67 1/2 GEL 1/4 Flo Seal

COMMON	<u>138 SKS</u>	@	<u>7.55</u>	<u>1,041.90</u>
POZMIX	<u>92 SKS</u>	@	<u>3.25</u>	<u>299.00</u>
GEL	<u>12 SKS</u>	@	<u>9.50</u>	<u>114.00</u>
CHLORIDE		@		
<u>Flo-Seal 58#</u>		@	<u>1.15</u>	<u>66.70</u>
		@		
		@		
		@		
		@		
HANDLING	<u>230 SKS</u>	@	<u>1.05</u>	<u>241.50</u>
MILEAGE	<u>4¢ per SK/mile</u>			<u>524.40</u>

TOTAL 2,287.50

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 191 HELPER Wayne
 BULK TRUCK
 # 218 DRIVER Lannie
 BULK TRUCK
 # DRIVER

REMARKS:

1st Plug 2330' w/ 50 SKS
2d Plug 1100' w/ 80 SKS
3rd Plug 600' w/ 40 SKS
4th Plug 360' w/ 50 SKS
40' w/ 10 SKS
15 SKS in Rat Hole
Thank you

SERVICE

DEPTH OF JOB 2330'
 PUMP TRUCK CHARGE 470.00
 EXTRA FOOTAGE @
 MILEAGE 57 miles @ 2.85 162.45
 PLUG 8 5/8 Dry Hole @ 23.00
 @
 @
 TOTAL 655.45

CHARGE TO: Abercrombie Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Gary Fisher

NOV 22 1999

PRINTED NAME

ALLIED CEMENTING CO., INC.
RUSSELL, KANSAS