

**CONFIDENTIAL**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ADD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 203-201300000

County Wichita

C S/2 NW - SW Sec. 11 Twp. 20 Rge. 35 X W

1650 Feet from (S)N (circle one) Line of Section

660 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (S) (circle one)

Lease Name Warrington Well # 1

Field Name WC

Producing Formation \_\_\_\_\_

Elevation: Ground 3122 KB 3133

Total Depth 5075 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 306 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JH 8-21-98  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name KCC

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 31091 **ORIGINAL**

Name: Becker Oil Corporation

Address 122 E. Grand, Suite 212

City/State/Zip Ponca City, OK 74601

Purchaser: \_\_\_\_\_

Operator Contact Person: Clyde M. Becker

Phone (580) 765-8788

Contractor: Name: Cheyenne Drilling

License: 05382

Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
X \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth 12-15-97

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11-26-97 12-2-97 12-3-97  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker  
Title President Date 12-11-97

Subscribed and sworn to before me this 11th day of December,  
19 97.

Notary Public Wesley Helms

Date Commission Expires 11-14-2000

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

**RELEASED**

**OCT 1 1998**

**FROM CONFIDENTIAL**

SIDE TWO

WARRANTY

Operator Name Becker Oil Corporation

Lease Name Warrington

Well # 1

Sec. 11 Twp. 20 Rge. 35

East

County Wichita

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: DIL, DNL, & SL

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3956	(-823)
Marmaton	4497	(-1364)
St. Gen	4910	(-1777)
St. Louis	4993	(-1866)

DST 4580-4605 times 30-60-60-120 Rec 2826'  
GIP 20' oil 70' OCM FP 30-30 & 51-61#  
SIP 1186-1206

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	306	Pos	225	3% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# CONFIDENTIAL

## DRILLERS LOG

BECKER OIL CORPORATION  
WARRINGTON #1  
SECTION 11-T20S-R35W  
WICHITA COUNTY, KANSAS

ORIGINAL

15-203-20130-00-00

COMMENCED: 11-26-97  
COMPLETED: 12-03-97

SURFACE CASING: 294.95' OF 8 5/8" CMTD  
W/225 SKS 60:40 POZ + 2 % GEL + 3% CC +  
1/4#/SK FLOCELE.

FORMATION

DEPTH

SURFACE HOLE	0 - 320
SANDSTONE, CLAY & RED BED	320 - 480
SHALE	480 - 2978
LIMESTONE & SHALE	2978 - 4680
SHALE	4680 - 4820
LIMESTONE & SHALE	4820 - 4970
LIMESTONE	4970 - 5075 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

WRAY VALENTINE

KCC  
DEC 11  
CONFIDENTIAL

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4TH DAY OF DECEMBER, 1997.

JOLENE K. RUSSELL

NOTARY PUBLIC

JOLENE K. RUSSELL  
NOTARY PUBLIC  
9-13-99

RELEASED

OCT 1 1998

FROM CONFIDENTIAL

STATE OF KANSAS

DEC 11 1997

ALLIED CEMENTING CO., INC.

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

ORIGINAL

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

CONFIDENTIAL

Invoice Number: 076536

Invoice Date: 12/02/97

Sold Becker Oil Corp.  
To: 1641 California, #410  
Denver, CO  
80202-3704

Cust I.D.....: Beck  
P.O. Number...: Warrington #1  
P.O. Date.....: 12/02/97

Due Date.: 01/01/98  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	7.5500	1019.25	E
Pozmix	90.00	SKS	3.2500	292.50	E
Gel	4.00	SKS	9.5000	38.00	E
Chloride	7.00	SKS	28.0000	196.00	E
FloSeal	56.00	LBS	1.1500	64.40	E
Handling	225.00	SKS	1.2000	270.00	E
Mileage (60)	60.00	MILE	9.0000	540.00	E
225 sks @\$ .04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	60.00	MILE	2.8500	171.00	E
Wood plug	1.00	EACH	45.0000	45.00	E
Baker Lok	1.00	EACH	30.0000	30.00	E
Baffle Plate	1.00	EACH	135.0000	135.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 490.67  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3271.15  
Tax.....: 0.00  
Payments: 0.00  
Total....: 3271.15

KCC  
DEC 1 1997  
CONFIDENTIAL

RELEASED

OCT 1 1998

FROM CONFIDENTIAL

STATE COMMISSION

DEC 1 1997

STATE COMMISSION