

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 203-200020001

County Wichita *plugged 4/21/98*

C - SW - SE Sec. 11 Twp. 20S Rge. 35 ^E/_X W

660 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Hester Estate Well # 1

Field Name WC

Producing Formation _____

Elevation: Ground 3109 KB 3113

Total Depth 5060 PBDT 4707

Amount of Surface Pipe Set and Cemented at 450 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 6-11-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 31093

Name: Becker Oil Corporation

Address 122 E. Grand, Suite 212

City/State/Zip Ponca City, OK 74601

Purchaser: _____

Operator Contact Person: Clyde M. Becker

Phone (580) 765-8788

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Leben Drilling

Well Name: Hester

Comp. Date 8-30-67 Old Total Depth 5060

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4707 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-8-98 4-9-98 4-21-98
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130; 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker
Title President Date 4-27-98

Subscribed and sworn to before me this 27th day of April, 1998.

Notary Public Maxine Hines

Date Commission Expires 11-14-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Becker Oil Corporation Lease Name Hester Estate Well # 1
 Sec. 11 Twp. 20 Rge. 35 East West
 County Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
KC "L"	4412	(-1299)
Pawnee	4578	(-1465)
Ft Scott	4602	(-1489)

ORIENTAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		450			
Production	7 7/8	4 1/2	10.5	4707	60-40 Pos	200	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4416-20 CIBP @ 4375		
3	4578-86 CIBP @ 4448	Aw/1000 gal MCA 15% HCL	
3	4602-08 CIBP @ 4590	Aw/500 gal MCA 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. D&A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC.
P.O. BOX 81
RUSSELL, MS 37665
PH (768) 483-3887
FAX (768) 483-5588

* INVOICE *

Invoice Number: 077311
RECEIVED
KANSAS CORP COMM
Invoice Date: 04/23/98
1998 APR 30 1:09

Sold Becker Oil Corp.
To: 122 E. Grand
Suite #212
Ponca City, OK
74601

ORIGINAL

Cust. T.D.: Beck
P.O. Number: Hester #1
P.O. Date: 04/23/98

Due Date: 05/23/98
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	7.5500	906.00	E
Pozmix	80.00	SKS	3.2500	260.00	E
Gel	3.00	SKS	9.5000	28.50	E
Salt	21.00	SKS	7.0000	147.00	E
CFW-2	86.00	LBS	4.4500	382.70	E
Handling	200.00	SKS	1.0500	210.00	E
Mileage (75)	75.00	MILE	8.0000	600.00	E
200 sks @\$.04 per sk per mi					
Production String	1.00	JOB	1214.0000	1214.00	E
Mileage pmp trk	75.00	MILE	2.8500	213.75	E
Rubber plug	1.00	EACH	38.0000	38.00	E
AFU Insert	1.00	EACH	235.0000	235.00	E
Guide Shoe	1.00	EACH	140.0000	140.00	E
Turbo Centralizers	8.00	EACH	53.0000	424.00	E
Centralizers	2.00	EACH	53.0000	106.00	E
Basket	1.00	EACH	129.0000	129.00	E
Baker Loc	1.00	EACH	30.0000	30.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 759.59
ONLY if paid within 30 days from Invoice Date

Subtotal: 5063.95
Tax: 0.00
Payments: 0.00
Total: 5063.95

- 759.59
431436

#31093 X

WELL PLUGGING RECORD CARD

May 4, 1998

Becker Oil Corp.
122 E. Grand, Suite 212
Ponca City, OK 74601

50420

Hester #1
660 FSL 1980 FEL
Sec. 11-20S-35W
Wichita, County
5060'
Post & Mastin Well Service

MAY 13 1998

DATE PAID

\$164.45

<u>APP'L REC'D</u>	<u>4-21-98</u> PERMISSION DATE	<u>LOG REC'D</u>	<u>4-30-98</u> WPR REC'D	<u>4-21-98</u> DATE PLUGGED
--------------------	-----------------------------------	------------------	-----------------------------	--------------------------------

<u>WELL CLASS</u>	<u>GAS</u>	<u>OIL</u>	<u>SWD</u>	<u>INPUT</u>	<u>D&A</u>	<u>OTHER</u>
-------------------	------------	------------	------------	--------------	----------------	--------------

X

Michael Maier
AGENT

4-23-98
D.A. REPORT REC'D

15-20,002-0001
API NUMBER