

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5428 EXPIRATION DATE 6-30-83
OPERATOR Graves Drilling Co., Inc. API NO. 15-077-20,829
ADDRESS 910 Union Center COUNTY Harper
Wichita, Kansas 67202 FIELD
** CONTACT PERSON Betty Brandt PROD. FORMATION
PHONE 316 265-7233
PURCHASER LEASE Williams
ADDRESS WELL NO. 1
WELL LOCATION SE NE NE
330 Ft. from East Line and
990 Ft. from North Line of
the NE (Qtr.) SEC 35 TWP 31S RGE 7W.

PLUGGING Graves Drilling Co., Inc.
CONTRACTOR
ADDRESS 910 Union Center
Wichita, Kansas
TOTAL DEPTH 4757' PBD
SPUD DATE 8-31-82 DATE COMPLETED 9-11-82
ELEV: GR 1448' DF 1456' KB 1459'
DRILLED WITH (CABLE) (ROTARY) (ADV) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid table with 4 columns and 4 rows.

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 234' w/185 sDV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

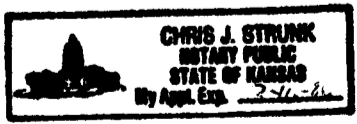
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October, 19 82.



Chris J. Strunk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1983

Chris J. Strunk

RECEIVED
OCT 14 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Sample Tops:	
Red bed	0	234	Heebner	3236 (-1777)
Shale & red bed	234	540	Iatan	3502 (-2043)
Shale	1360	1638	Stalnaker	3566 (-2107)
Shale & lime	1638	3570	Kansas City	3798 (-2339)
Shale, sand & lime	3570	3676	Stark Shale	3939 (-2470)
Shale & lime	3676	4754	Cherokee	4209 (-2750)
Sand	4754	4757	Mississippi	4380 (=2921)
Rotary Total Depth		4757	Kinderhook Sh	4628 (-3169)
			Simpson Sand	4753 (-3294)
DST #1 4383-4395. 15-45-60-45. Strong blow-1st open. gts in 56" on 2nd open. Gauged 11 Mcf. Recovered 165' heavy oil & gas cut mud & 1000' of salt water. IFP & FFP 129-139# 290-484#. IBHP & FBHP 1557-1451#			RTD	4757 (-3298)
DST #2 4747-4757'. Tool stuck on bottom-failure				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	234'	common	185 sx.	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations