

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Contractor license # 5148
name BIG "H" DRILLING, INC.

Wellsite Geologist STEVE MILLER
Phone AC316-264-7433

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name STATE CORPORATION COMMISSION
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

4-1-85 4-9-85
Spud Date Date Reached TD Completion Date

4850'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 223 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-077-21,077-00-00

County HARPER

CENT. SW NE Sec 35 Twp 31S Rge 7 West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

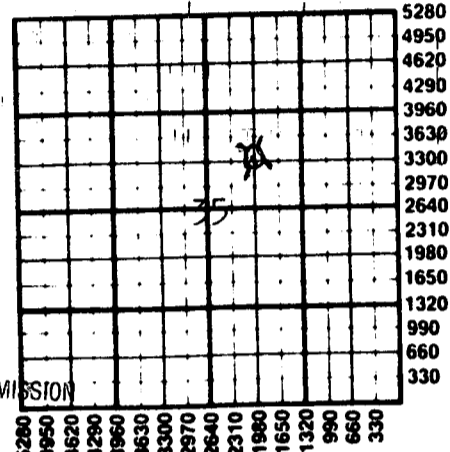
Lease Name WILLIAMS Well# 1

Field Name

Producing Formation

Elevation: Ground 1471' KB 1484'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1985

WATER SUPPLY INFORMATION

CONSERVATION DIVISION
Wichita, Kansas

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) CITY OF HARPER, KANSAS
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title EXECUTIVE VICE-PRESIDENT Date 5-23-85

Subscribed and sworn to before me this 23rd day of MAY 19 85

Notary Public [Signature]
Date Commission Expires DECEMBER 15 1988

NOTARY PUBLIC - State of Kansas
HOWARD D. EWERT
My Appt. Exp. 12-15-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

sec. 85 Ind 31 Rge 7 W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 4406' TO 4417'
 TIMES = 45 - 60 - 60 - 90
 INITIAL FLOW PRESSURE = 109 - 146
 FINAL FLOW PRESSURE = 155 - 192
 INITIAL SHUTIN PRESS. = 1506 #
 FINAL SHUTIN PRESS. = 1506 #
 GAS TO SURFACE IN 8 MINUTES.
 1ST OPENING = 183,000 CU. FT. GAS
 2ND OPENING = STABILIZED @ 188,000 CU. FT. GAS.
 RECOVERED 120' GAS & MUD CUT OIL; 180' SLIGHTLY WATER CUT OIL & 240' SLIGHTLY OIL CUT WATER.

Name	Top	Bottom
HEEBNER	3257'	(- 1773)
IATAN	3524'	(- 2040)
STALNAKER SAND	3572'	(- 2088)
KANSAS CITY	3829'	(- 2345)
STARK SHALE	3957'	(- 2473)
MISSISSIPPI	4402'	(- 2918)
KINDERHOOK SHALE	4669'	(- 3185)
CHATTANOOGA SHALE	4760'	(- 3276)
SIMPSON SANDSTONE	4798'	(- 3314)
LOG T.D.	4849'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23 #	223'	COMMON	200	3% C.C.C. & 2% G.E.L.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
DRY HOLE							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION open hole perforation other (specify) _____
 Disposition of gas: vented sold used on lease
 Dually Completed Commingled

PRODUCTION INTERVAL