

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry), SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Pickrell Drilling Company
 ADDRESS 110 N. Market Street Wichita, KS 67202
Litwin Building Suite 205

API NO. 15-077-20740-00-00
 COUNTY Harper
 FIELD X Wildcat

**CONTACT PERSON Jay McNeil
 PHONE 262-8427

PROD. FORMATION N/A
 LEASE Bebermeyer

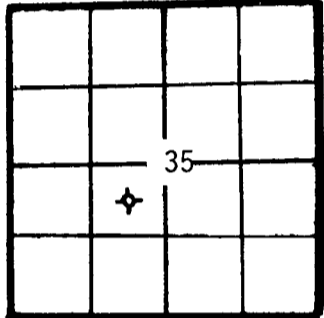
PURCHASER N/A
 ADDRESS _____

WELL NO. 1-A
 WELL LOCATION NESW

DRILLING CONTRACTOR Pickrell Drilling Company
 ADDRESS 110 N. Market St. Wichita, KS 67202
Litwin Building Suite 205

1980 Ft. from South Line and
1980 Ft. from West Line of
 the SEC. 35 TWP. 31 RGE. 7W

PLUGGING CONTRACTOR Allied Cementing
 ADDRESS Box 678
Great Bend, Kansas 67530



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 4415 PBTD N/A
 SPUD DATE 11/11/81 DATE COMPLETED 11/20/81
 ELEV: GR 1451 DF 1453 KB 1456

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____ (New) / (Used) casing.
CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	203'	Common	185sx	50% poz

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water MCF %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 12-23-81
 Wichita, Kansas

Name of lowest fresh water producing stratum Upper Pleistocene Depth 25

Estimated height of cement behind Surface Pipe Circ to surface.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Dst #1: 4404 - 4415: 30-60-90-90 Rec 150' GIP, 120'mdy wtr IFP32-21, FFP64-43, ISIP1614# FSIP1603#			Heebner Iatan Kansas City Stark B/Kansas City Mississippian	3245 3517 3819 3948 4028 4402

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, C. W. Sebitts

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR)(OF) Pickrell Drilling Company


OPERATOR OF THE Bebermeyer A-1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

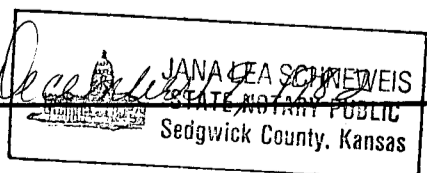
FURTHER AFFIANT SAITH NOT.

(S)  _____

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF December 1981


NOTARY PUBLIC

MY COMMISSION EXPIRES:


JANA LEA SCHEWEIS
STATE NOTARY PUBLIC
Sedgwick County, Kansas