

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7690
Name Neil W. Dreiling Oil Operations
Address 2507 Fort Street
City/State/Zip Hays, Kansas 67601

Purchaser.....

Operator Contact Person Neil Dreiling
Phone 913-625-8035

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/3/85 7/10/85 7/10/85
Spud Date Date Reached TD Completion Date
3,593'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1114.18 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

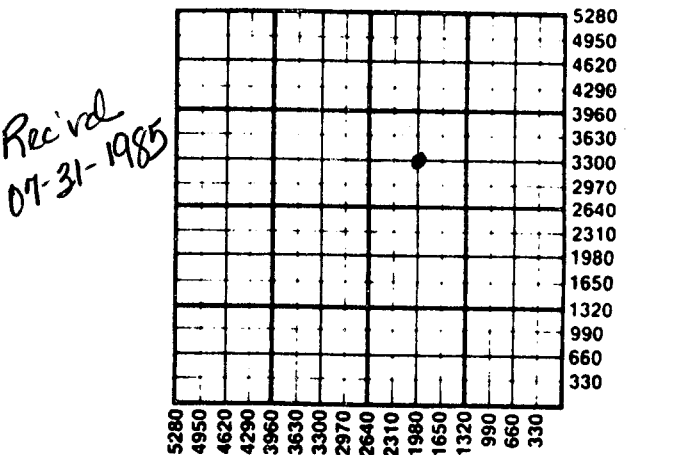
API NO. 15-165-21 305-00-00
County Rush
C SW/4 NE/4 Sec 12 Twp 16S Rge 17W East West

3340 Ft North from Southeast Corner of Section
1940 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Kisner Well # 1
Field Name.....

Producing Formation.....

Elevation: Ground 1,971' KB 1,976'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1100 Ft North from Southeast Corner (Stream, pond etc) 1600 Ft West from Southeast Corner Sec 33 Twp 15S Rge 16 East West
 Other (explain) Marvin Kisner, Bison, Ks. 67520 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Neil W. Dreiling
Title Operator Date 7-23-85

Subscribed and sworn to before me this 30 day of July 1985
Notary Public Betty Wilder
Date Commission Expires April 19, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 12, Twp. 16, Rge. 16

SIDE TWO

Operator Name Neil W. Dreiling Oil Operations Lease Name Kisner Well # 1

Sec. 12 Twp. 16S Rge. 17W East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Test #1 Topeka 2977-3008
30-45-30-45
 IFP 38 to 38
 ISIP 97
 FFP 48 to 48
 FSIP 78
25 Ft of oil spotted mud
 Hydro Press 1597
1572
 BHT 98°

Name	Top	Bottom
Anhy	+869	1107
Topeka	-1024	3000
Heb	-1256	3232
Toronto	-1272	3248
Lansing	-1307	3283
Stark	-1502	3478
Base Kc	-1534	3510
Congl	-1571	3537
T.B.	-1616	3592

Test #2 Kansas City "F" 3340-3375
30-60-45-90
 IFP 28 to 59
 ISIP 1116
 FFP 68 to 97
 FSIP 1087
135 ft. of muddy water
 Hydro Press 1767
1737
 BHT 104°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1121.53'	Common 60/40 Poz	360 90	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled